## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No. NMNM120908 SUNDRY NOTICES AND REPORTS ON WELLS \( \cap \)

Do not use this form for proposals to drill or to the literant D 00 %. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other				8. Well Name and No. WINDWARD FEDERAL 3H			
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC - E-Mail: sdavis@concho.com				9. API Well No. 30-025-41413-00-X1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210  3b. Phone No. (include a calculation) Ph. 575-748-6946				10. Field and Pool, or Exploratory WC-025 G06 S253206M			
4. Location of Well (Footage, Sec., T.	FEB 1		11. County or Parish, and State				
Sec 30 T24S R32E NWNE 19 32.194974 N Lat, 103.711542		LEA COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	_ ·	_ Deepen		Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report     ■		Fracture Treat	☐ Reclamation		☐ Well Int  ☑ Other	egrity	
☐ Final Abandonment Notice	_	☐ New Construction		Recomplete		perations	
1 Final Abandonment Notice		☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9/17/14 Spud well. TD 17 1/2" hole @ 815'. Set 13 3/8" 54.5# J-55 csg @ 814'. Cmt w/400 sx Class C. Tailed in w/250 sx. Circ 186 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.  9/22/14 TD 12 1/4" hole @ 4650'. Set 9 5/8" 40# J-55 csg @ 4649'. Cmt w/1100 sx Econocem. Tailed in w/250 sx. Circ 482 sx to surface. WOC 18 hrs. Test csg to 1500# for 10 mins. Drilled out 5' below FS w/10# brine - no loss of circ.  10/16/14 TD 8 3/4" lateral @ 20366' (KOP @ 9982'). Set 5 1/2" 17# P-110 csg @ 20366'. Cmt w/1150 sx Class H. Tailed in w/2500 sx. DNC. TOC est @ 3010'.							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #274317 verified by the BLM Well Information System  For COG PRODUCTION ILLC, sent to the Hobbs  Committed to AFMSS for processing by LI  Name (Printed/Typed) STORMI DAVIS  Title PREPARER							
Signature (Electronic S		Date 10/28/20		FFR 1-2	2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TENTE OF THE STATE OF THE S							
Approved By		Title	. DIII	RIDEAH OF LAND MANAPateAFNT			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	ant or	1 59	CARLSBAD FIELD OFFICE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*