

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMM27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDER FEDERAL 29 2H9. API Well No.
30-025-4151110. Field and Pool, or Exploratory
JENNINGS; BS UPPER SHALE11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPSContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com3a. Address
P.O. BOX 51810
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R32E Mer NMP NWNE 330FNL 2116FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/4/14 RIH & Frac stage 1 w/ 1540 gals of 15% NEFE acid & 381,180# of proppant. Set Frac plug @ 13,429'. Perf Stage 2 @ 13,094'-13,097', 13,228'-13,231', 13,362'-13,365'. Frac stage 2 w/ 2,364 gals of 15% NEFE acid & 513,080# of proppant. Set frac plug @ 13,027'. Perf stage 3 @ 12,691'-12,694', 12,825'-12,828', 12,959'-12,962'. Frac stage 3 w/ 2000 gals of 15% NEFE acid & 524,380# of proppant.
6/5/14 Set Frac plug @ 12,624'. Perf stage 4 @ 12,288'-12,290', 12,422'-12,424', 12,557'-12,559'. Frac stage 4 w/ 2,163 gals of 15% NEFE acid & 644,160# of proppants. Set frac plug @ 12,221'. Perf stage 5 @ 11,880'-11,883', 12,020'-12,023', 12,154'-12,157'. Frac stage 5 w/ 2008 gals of 15% NEFE acid & 641,840# of proppants. Set frac plug @ 11,818'. Perf stage 6 @ 11,483'-11,486', 11,617'-11,620', 11,751'-11,754'. Frac stage 6 w/ 2000 gals of 15 % NEFE acid & 577,560# of proppants.
6/6/14 Set frac plug @ 11,414'. Perf stage 7 @ 11,080'-11,083', 11,214'-11,217', 11,348'-11,351'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283849 verified by the BLM Well Information System

For CONOCOPHILLIPS, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH.

Signature (Electronic Submission)

Date 12/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 18 2015

Additional data for EC transaction #283849 that would not fit on the form

32. Additional remarks, continued

Frac stage 7 w/ 2189 of 15% NEFE acid & 544,320# of proppants.

6/7/14 Set frac plug @ 11,013'. Perf stage 8 @ 10,677'-10,680', 10,811'-10,814', 10,946'-10,949'.

Frac stage 8 w/ 2000 gals of acid & 545,310# of proppants. Set frac plug @ 10,612'. Perf stage 9 @

10,278'-10,280', 10,412'-10,414', 10,543'-10,545'. Frac stage 9 w/ 1,998 gals of 15% NEFE acid &

499,910# of proppants. Set plug @ 10,207'. Perf stage 10 @ 9,872'-9,874', 10,006'-10,008',

10,140'-10,142'. Frac stage 10 w/ 2000 gals of 15% NEFE of acid & 609,690#. Set frac plug @ 9805'.

Perf stage 11 @ 9469'-9472', 9603'-9606', 9743'-9746'. Frac stage 11 w/ 2000 gals of 15% NEFE acid

& 653,290# of proppants.

6/18/14 D.O. plugs & circ hole clean.

7/10/14 RIH w/ 268 jts, 2 7/8", 6.5#, L-80 tbgr set @ 9,189'.

7/14/14 ND BOP NU WH. RDMO.