UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBSOCD | TIME FORM APPROVED CER 1

SUNDRY NOTICES AND REPORTS ON WELLS

		OMBNO 1004-0135 Express July 31, 2010-10 T
3	501£	5. Leader State Of St
		C ICI. diam Allastan and Tailer Manage

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
abandoned we							
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.					
Type of Well Gas Well ☐ Ott	8. Well Name and No. TIGER 11 FEDERAL 2H						
 Name of Operator COG OPERATING LLC 	Contact: STO	RMI DAVIS		9. API Well No. 30-025-41833-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE Ph.	Phone No. (include area 6 575.748.6946	code)	10. Field and Pool, or Exploratory LEA			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, and State			
Sec 11 T20S R34E NENW 18 32.594261 N Lat, 103.533846			·	LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE (OF NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Recla	mation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	_	•	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	n 🗖 Temp	orarily Abandon	Drilling Operations		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	-	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/24/14 Spud 17 1/2" hole. 8/26/14 TD 17 1/2" hole @ 1665'. Set 13 3/8" 54.5# J-55 csg @ 1665'. Cmt w/975 sx Class C. Tailed in w/250 sx. Circ 131 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 9/2/14 TD 12 1/4" hole @ 5435'. Set 9 5/8" 40# J-55 csg @ 5435'. Set DVT @ 3705'. Cmt Stage 1 w/500 sx Class C. Tailed in w/250 sx. Circ 20 sx off DVT. Cmt Stage 2 w/1500 sx Class C. Tailed in w/100 sx. Circ 347 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 9/16/14 TD 8 3/4" lateral @ 15738' (KOP @ 10441'). Set 5 1/2" 17# P-110 csg @ 15722'. Cmt w/1350							
14. I hereby certify that the foregoing is Co Name (Printed/Typed) STORM!	Electronic Submission #26744 For COG OPEF mmitted to AFMSS for processi	RATING LLC, sent to to ng by LINDA JIMENE	he Hobbs	(15LJ0470SE)			
			0.0	CEDTED EAD	DECODO		
Signature (Electronic S	Submission)	Date 10/0	01/2014 MU	CEPTED FOR	, NECOND		
	THIS SPACE FOR F	EDERAL OR STA	TE OFFICE	U\$E			
_Approved By		Title		FEB 11 2	2015 Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	itable title to those rights in the subje		В	UREAU OF LAND M	NAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly matter within its jurisdic	and willfully to				

Additional data for EC transaction #267444 that would not fit on the form

32. Additional remarks, continued

sx Class H. Tailed in w/1500 sx. Circ 189 sx to surface.

9/19/14 Rig released.