

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD

COPY

3. Lease Serial No.
NMN111971

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SWEETNESS 30 STATE FED COM 1H

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact:

MEGAN MORAVEC

Email: megan.moravec@devn.com

9. API Well No.

30-025-41864-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory

CINTA ROJO

Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T23S R35E SWNE 1650FNL 1887FEL
32.278314 N Lat, 103.404280 W Lon

FEB 13 2015

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/21/14-6/24/14) Spud @ 10:00. TD 17-1/2? hole @ 1415?. RIH w/ 35 jts 13-3/8? 48# H-40 STC csg, set @ 1415?. Lead w/ 570 sx Cemex Prem-C cmt, yld 1.72 cu ft/sk. Tail w/ 355 sx Cemex Prem-C cmt, yld 1.34 cu ft/sk. Disp w/ 216 bbls FW. Circ 147 sx cmt to surf. PT wellhead @ 380 psi for 15 min, OK. PT all BOPE @ 250/3000 psi for 10 min, OK. PT csg @ 1220 psi for 30 min, good.

(6/28/14-7/2/14) TD 12-1/4? hole @ 5225?. RIH w/ 131 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5225?. Lead w/ 1275 sx Econocem HLC cmt, yld 1.88 cu ft/sk. Tail w/ 430 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 392.7 bbls FW, no cmt to surf. Pump 142 sx C/C, yld 1.35 cu ft/sk, no cmt to surf. Pump 54 sx C/C, yld 1.35 cu ft/sk. Had 7 bbls cmt return to surf. Test BOPE w/ man welding nipple up. Test Annular @ 250/3000 psi for 10 min, OK. PT all other BOPE @ 250/5000 psi for 10 min, OK. PT csg @ 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256625 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0489SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FEB 12 2015

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FEB 18 2015

Additional data for EC transaction #256625 that would not fit on the form

32. Additional remarks, continued

(7/7/14-7/10/14) Drill to 11850?. Place whipstock anchor @ 8118?. Pump 1615 sx CIC, yld 1.20 cu ft/sk. Disp w/ 140 bbls FW. Cmt btm @ 11850?. Estimated TOC @ 7930?.

(7/31/14-8/6/14) TD 8-3/4? hole @ 17105?. RIH w/ 367 jts 5-1/2? 17# P-110RY DWC/C csg, set @ 17045?. 1st stage cmt lead w/ 665 sx CIC, yld 1.98 cu ft/sk. Tail w/ 2510 sx CIC, yld 1.23 cu ft/sk. Disp w/ 280 bbls water and 115 bbls of WBM. Set DVT @ 5910.3?. 2nd stage cmt lead w/ 210 sx CIC, yld 2.29 cu ft/sk. Tail w/ 245 sx CIC, yld 1.34 cu ft/sk. Drop DVT closing tool. Disp w/ 138 bbls FW. RR @ 09:00 hrs.