UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135

Bi	UREAU OF LAND MANAG	GEMENT	VIVII	11 11 1	Expires	. July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM94622				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No. CHAPARRAL 33 FEDERAL COM 5				
☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: CRISTEN BURDELL CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com.					9. API Well No.				
MARRAGE					30-025-41879-00-X1 -				
600 NORTH MARIENFELD STREET, SUITE 600 Ph: 918-560-7038 MIDLAND, TX 79701					QUAIL RIDGE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) FEB 1 3 2015					11. County or Parish, and State				
Sec 33 T19S R34E NENW 0330FNL 1980FWL 32.372309 N Lat, 103.340267 W Lon					LEA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NA			PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production	on (Start/Resume)	☐ Water S	hut-Off		
_	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	tion	☐ Well In	tegrity		
Subsequent Report	☐ Casing Repair ☐ New		nstruction	☐ Recompl	Recomplete				
☐ Final Abandonment Notice ☐ Change Plans ☐ P		Plug and	g and Abandon Tempor		orarily Abandon Drilling Ope		perations		
	☐ Convert to Injection	🗖 Plug Ba	ck	■ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 09-26-14 Spud well. 09-27-14 TD 17-1/2 hole @ 1690. 09-28-14 RIH w/ 13-3/8, 54.5#, J55, STC csg and set @ 1690. Mix & pump lead: 1310 sx Class C, 13.5 ppg, 1.71 yld. Tail w/ 300 sx Class C, 14.8 ppg, 1.29 yld. Circ 232 sx to surf. WOC 8 hrs. 09-29-14 Test csg to 1500# for 30 mins. OK. 10-05-14 TD 12-1/4 hole @ 5615. 10-06-14 RIH w/ 9-5/8, 40#, N80 LTC csg & set @ 5615. Mix & pump lead: 3000 sx Econocem C, 12.9 ppg, 1.89 yld; tail w/ 345 sx Halcem C, 14.8 ppg, 1.29 yld. Circ 531 sx to surface. WOC 8 hours. 10-08-14 Test csg to 1500# for 30 mins. Ok. 10-17-14 TD 8-3/4 hole at 11080. Landed curve. TOOH w/ curve assembly. TIH w/ 8-1/2 lateral									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #287925 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs FOR COMMITTED FOR RECOMPANY OF CO, sent to the Hobbs FOR RECOMPANY OF CO. Title REGULATORY									
Name (Printed/Typed) CRISTEN	DUKDELL '	Tit	le REGULA	TORIT					
Signature (Electronic S	ubmission)	Da	te 01/14/20	15	FEB 12	2 2015			
	THIS SPACE FOR	R FEDERAL (OR STATE C		1 1				
Approved By			itle		BUREAU OF LAND) MAT AGEM FID (PDateF	ENI		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the s	ot warrant or subject lease	ffice						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #287925 that would not fit on the form

32. Additional remarks, continued

assembly, drilling lateral.
10-22-14 TD 8-1/2 hole @ 15130. LDDP.
10-28-14 TIH w/ 5-1/2, 17#, P110, LTC/BTC csg & set @ 15130. Mix & pump Lead: 870 sx Class H, 11.9 ppg, 2.78 yld; tail w/ 1260 sx Class H, 14.5 ppg, 1.239 yld. WOC.
10-30-14 Release rig.

Completion
11-05-14 Test csg to 9000# for 30 mins. OK. PBTD @ 15127.
11-06-14 Run RCBL ? TOC @ 1220.
11-07-14 to
11-12-14 Perf Bone Spring @ 10720-15100. Frac W/ 1583077 gals total fluid; 2137645# sand.
11-13-14 Mill out plugs & CO to PBTD. Flowback well.
12-05-14 RIH w/ 2-7/8 tbg & ESP & set @ 10135. Turn well to production.

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