Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOE LAND MANAGEMENT

NIMOO	n	FORM APPROVED OMB NO. 1004-0135 PARTES: July 31, 2010
NMOC	Lea NN	ate 8 m/a) NV MNM 120908

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 Lease Serial NV				
					NMNM120908				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No. CORVO FEDERAL 3H				
Ø Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: STORMI DAVIS					9. API Well No.				
COG PRODUCTION LLC	TIN TO THE TENT	1900	30-025-41911-00-X1						
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. Ph: 575-74	(include area code)		10. Field and Pool, or Exploratory PADUCA					
4. Location of Well (Footage, Sec., 7)	TED 11-3	£013	11. County or Parish, and State					
Sec 29 T24S R32E SESW 190FSL 1880FWL 32.181559 N Lat, 103.698669 W Lon			RECEWED			LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTH	ER DATA	1		
TYPE OF SUBMISSION									
C Notice of Intent	☐ Acidize	☐ Deep	epen		ion (Start/Resume)	□ Wa	ter Shut-O	ff	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	eclamation				
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Oth	er	. i. v	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon			ayak≯ Na a	
	Convert to Injection	🗖 Plug	Back	Disposal					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/12/14 MIRU. Test 9 5/8": 12875'. Test csg to 8578#. C 12/1/14 to 12/5/14 Test csg to w/2228671# sand & 2161759 12/10/14 to 12/12/14 Drilled c 12/13/14 to 12/14/14 Set 2 7/12/17/14 Began flowing back	ork will be performed or provide of operations. If the operation restandonment Notices shall be file inal inspection.) or 5 1/2" to 1500#. Good to Good test. or 4000#. Perf 8634-12830 gal fluid. out frac plugs & cleaned do (8" 6.5# J-55 tbg @ 7763' 6 & testing.	the Bond No. on sults in a multiple ed only after all reset. Ran CBL O' (297). Acdz	file with BLM/BIA completion or recoequirements, including TOC @ 390'. 2 w/67323 gal 7	Required sui mpletion in a uing reclamation	bsequent reports shall new interval, a Form 3 n, have been complete	be filed within 160-4 shall b	in 30 days e filed once		
14. I hereby certify that the foregoing is	Electronic Submission #2	RODUCTION	.LC, sent to the I	Hobbʻs\ U U	LILUIU	R REC	ORD		
Name (Printed/Typed) STORMI		•	Title PREPAR	1			1.00	<u> </u>	
Signature (Electronic S	Submission)		Date 01/26/20)15	FEB 12	2015,	. * 46 !	#i :	
	THIS SPACE FO	R FEDERA	OR STATE (OFFICE U	SE Jun	wy			
				BU	REAU OF LAND I				
Approved By			Title		CARLSBAD FIEL	.D OFF Съ	ate		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	*				₹, *	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #289293 that would not fit on the form

32. Additional remarks, continued

12/21/14 Date of 1st production.