

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42007
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2096

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Juice BUD State Com
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 4H
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location Unit Letter M : 200 feet from the South line and 990 feet from the West line Unit Letter L : 2410 feet from the South line and 660 feet from the West line Section 19 Township 21S Range 34E NMPM Lea County Section 18 Township 21S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,673' GR		

12. Check Appropriate Box E-PERMITTING P&A NR <input type="checkbox"/> DHC COMP <input type="checkbox"/> CSNG MB <input type="checkbox"/> TA <input type="checkbox"/> RBDMS <input type="checkbox"/> INT to PA P&A R <input type="checkbox"/> CHG Loc <input type="checkbox"/>	Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Production casing <input checked="" type="checkbox"/>
---	--

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5-8/15 - Reduced hole to 7-7/8" at 10,350' and drilled pilot hole down to 12,150'.
1/10/15 - Pumped 40 bbls of gel water spacer plus 150 sacks Class "H" cement (yld 0.94, wt 17.5) for isolation plug from 11,789'-12,150'. Displaced with 6.6 bbls of gel water plus 187 bbls of rig mud. Shut down and opened return line. Plug balanced. TOOH at 10,802'. Spotted 45 vis pill from 10,802'-11,022'. Pumped 40 bbls of MP11 at 12 ppg plus 305 sacks Class "H" (yld 0.94, wt 17.5) for kick off plug from 10,200'-10,800'. Displaced with 10.3 bbls of MP11 at 12 ppg and 146 bbls rig mud. Shut down and opened return line. POOH to 9,500' and circulated hole clean.

CONTINUED ON NEXT PAGE:

Spud Date: 11/21/14 Rig Release Date: 1/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE February 11, 2015

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/18/15
Conditions of Approval (if any):

FEB 18 2015

Form C-103 continued:

1/11/14 – TOOH. Circulated bottoms up. TIH to 10,000' TOC. Broke circulation. Drilled out cement from 10,000'-10,214'.

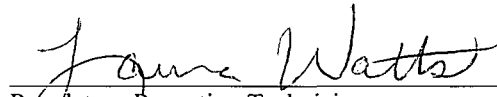
1/12/14 – Drilled cement from 10,347'-10,355'.

1/14/15 – Drilled to 10,380' KOP and continued drilling 8-3/4" hole directionally.

1/15/15 – Drilled to 11,264' reduced hole to 8-1/2" and continued drilling.

1/25/15 – Reached TD 8-1/2" hole to 18,133'.

1/28/15 - Set 5-1/2" 17# P-110 BT&C casing at 18,132'. Float collar set at 18,130'. Cemented with 700 sacks LiteCrete + 0.2% D046 + 0.1% D065 + 0.2% D167 + 2% D174 + 0.02% D208 + 0.75% D800 (yld 2.45, wt 9.70). Tailed in with 1788 sacks PVL + 3#/sx D042 + 0.2% D046 + 0.1% D065 + 5% D154 + 2% D174 + 0.2% D238 + 0.8% D800 (yld 1.36, wt 13.50).



Regulatory Reporting Technician
February 11, 2015