Submit 1 Copy To Appropriate District Office			State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 E1 1625 N. French Dr., Hobbs, NM 88240		-	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II (575) 749 1292		CONSERVATIO	NSERVATION DIVISION		53		
District III – (505) 334-6178 1220 S			1220 South St. Fr	South St. Francis Dr.		of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Sant			Santa Fe, NM	ta Fe, NM 87505		s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
87303	SUNDRY	NOTICES AND	REPORTS ON WELI			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Brown Bear 36 State	
PROPOSALS.)				MARRASS			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			Other	HUBBS OCD	8. Well Number		
	Operator Resources,	Inc.		FED 1 9 2015	9. OGRID Numb 7377	er	
3. Address of Operator			220	I LU E & CUI,	10. Pool name or		
P.O. Box 2267 Midland, TX 79702			9702	Make wining from about the delication		S5253336D; Upper WC	
4. Well Loc	ation t Letter D	230	feet from the North	RECEIVED 809	5 feet from	west line	
	tion		250	Range 33E	NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3335' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM F	REMEDIAL WOR		ID ABANDON	REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON				COMMENCE DR		P AND A	
	TER CASING		E COMPL	CASING/CEMEN	TJOB ⊠		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
OTHER:				OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1/11/15 Spud 12-1/4" hole.							
1/12/15 Ran 31 jts 9-5/8", 40#, J55 LTC casing set at 1299'.							
Cement lead w/ 450 sx Class C, 13.5 ppg, 1.74 yield;							
tail w/ 150 sx Class C, 14.8 ppg, 1.33 yield. Circulated 216 sx cement to surface. WOC 22 hrs.							
1/13/15 Tested casing to 1500 psi for 30 minutes. Test good.							
Resumed drilling 8-3/4" hole.							
* CORRECTED WELL NUMBER*							
	,,						
	4/44/45					\neg	
Spud Date:	1/11/15		Rig Release	Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Stan Wan			- TITLE RE	TITLE Regulatory Analyst		ATE 01/16/2015	
Stan Wagner						422 696 2690	
Type or print name For State Use Only			E-mail addr	ess:	PH	IONE: 432-666-3669	
APPROVED BY:							