

Submit One Copy To Appropriate District Office State of New Mexico NOV Finergy Minerals and Natural Resources	Form C-103
Office District I Energy, Minerals and Natural Resource	ces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	DECENEWELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	30-025-34498
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-4415
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	#1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Anderson Ranch; Wolfcamp
4. Well Location	Anderson Ranen, Woncamp
Unit Letter <u>H</u> : 1650 feet from the <u>North</u> line and <u>70</u>	N fact from the First line
Section 15 Township 16S Range 32E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, C	
4304' GR	
12! Check Appropriate Box to Indicate Nature of Notice, Report or C	other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF:
	CE DRILLING OPNS. P AND A
	CEMENT JOB /
OTHER: Description Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME A DAGE NAME WELL NUMBER ARENVENDER OUARTREPARTOR OF THE PROPERTY	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin	
from lease and well location.	1.00 1 2 2 2 2 1 2 1 2 2 1 2 2 1
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	boles and lines have been removed from lease and well
location, except for unity 3 distribution infrastructure.	c'u.
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: NM Environmental Regulatory Supervisor DATE 11/11/2014	
TYPE OR PRINT NAME: Robert Asher E-MAIL:boba(@yatespetroleum.com PHONE: 575-748-4171
For State Use Only	••
m 11 VIII	iance Officer DATE 2/19/2019
APPROVED BY: TITLE COMPLETE TITLE COMPLETE COMPL	1000 DATE 2/19/2011
Conditions of Approval (if any):	RED O A JAKE

FEB 2 0 2015