Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP			Cop	5. Lease Serial No. NMNM036852 6. If Indian, Allottee			
	IPLICATE - Other instruc			F C	7. If Unit or CA/Agr	eement, Name a	and/or No.	
1. Type of Well			8. Well Name and No. WOLF FEDERAL 1					
Oil Well Gas Well Ott     Ott     Ott     Ame of Operator     MACK ENERGY CORPORAT	HASE		9. API Well No. 30-025-42026 -					
3a. Address P.O. BOX 960 ARTESIA, NM 88210	3b. Phone N Ph: 575-74	0. (include area con 48-1288100000 6-9539	OCD	10. Field and Pool, or Exploratory YOUNG;BONE SPRING NORTH				
4. Location of Well <i>(Footage, Sec., 7</i> Sec 3 T18S R32E SENW 231		FEB 1	3 2015 CENED	11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Casing Repair Ne Change Plans Plu		epen cture Treat v Construction g and Abandon g Back	<ul> <li>Reclama</li> <li>Recomp</li> <li>Tempora</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		Shut-Off itegrity n Start-up	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/11/2014 PERFORATED 88 11/13/2014 ACIDIZE W/ 48 B 11/17/2014 FRAC W/ 21,120 8481-8484' W/3 HOLES. SET ACIDIZED W/ 1500 GALS 15' 11/19/2014 FRAC W/ 14,196 COMP. PLUG @ 7840', TEST 1827 GALS 15% ACID. FRAC 12/1/2014 DRILLED OUT PLU 12/2/2014 RIH W/ 266JTS 2 7	rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil inal inspection.) 531-8718' W/ 50 HOLES. BLS 15% ACID & 150 BA BBLS SLICKWATER, 51, COMP. PLUG @ 8477.5 % HCL & 125 BALS. .6 BBLS SLICKWATER, 4 ED TO 3500#. PERFOR C W/ 17,897.7 BBLS SLIC JGS.	the Bond-No. o sults in a multip ed only after all LLS. 811# 100 Mi ', TESTED 3 41,621# 100 ATED 7661- CKWATER, 4	n file with BLM/BI/ le completion or recorrequirements, incluc ESH, 254,724# V 0000#. PERFOF MESH, 151,9914 7817" W/ 50 HO 2,476# 100 MES	A. Required sub ompletion in a n ling reclamation WHITESAND WATED 8349- # WHITESAN LES. ACIDI2 SH, 197,591#	sequent reports shall be ew interval, a Form 31 , have been completed, 40/70. PERFORA 8467' W/ 50 HOLE ID 40/70. SET ZED W/ 120 BALLS	Filed within 30 50-4 shall be fil and the operato FED S.	) days ed once	
14. I hereby certify that the foregoing is Name( <i>Printed/Typed</i> ) DEANA W	#Electronic Submission For MACK EN Committed to AFMSS f	285936 verifie ERGY CORPC or processing	RATION, sent to by LINDA JIMEN	II Information the Hobbs A IEZ on 01/20/2 JCTION CLE	é£opted F(	OR REC	ORD	
Signature (Electronic S	·	Date 12/19/2		FFR 1	2 2015			
	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE US				
Approved By			Title		BUREAU OF LAND MANAGEMENT			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CARLSBAD FI			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department o	r agency of the	United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

FEB 2 0 2015

## Additional data for transaction #285939 that would not fit on the form

## 32. Additional remarks, continued

WHITESAND 40/70. 12/1/2014 DRILLED OUT PLUGS. 12/2/2014 RIH W/ 266JTS 2 7/8" L-80 6.5# TUBING, SN @ 8736', 2 1/2 X 2 X 20' PUMP.

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