Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5	Lease Serial No.
	NMI C0294054

	5. Lease Serial No.
REPORTS ON WELLS	NMLC029405A
	4

SUNDRY Do not use the abandoned we		NMLC029405A  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	tions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. BC FEDERAL 42		
2. Name of Operator COG OPERATING LLC					9. API Well No. 30-025-39416-0	9. API Well No. 30-025-39416-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE	3b. Phone N Ph: 432-6	o. <b>(10035)</b> 86-3087	100	10. Field and Pool, or MALJAMAR	Exploratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		FEB 23	2015	11. County or Parish,	and State	
Sec 20 T17S R32E SWNW 23	310FNL 330FWL				LEA COUNTY,	NM /	
		*.0	RECEIVE	D)			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE (	OF NO	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYP	E OF A	ACTION		
Notice of Intent	☐ Acidize	□ De	epen		☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat		☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction		☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandor	n	☐ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plu	g Back		☐ Water Disposal	_	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC, respectfu Number of wells to flare: (17) See attachment for API #.	illy or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be filed and inspection.)	give subsurface he Bond No. o ults in a multip d only after all	locations and m n file with BLM le completion or requirements, in	easure /BIA. recom	d and true vertical depths of all pertin Required subsequent reports shall be pletion in a new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
170 Oil							
1000 MCF Requesting 90 day flare appro Due to: DCP shut in.	val from 3/23/14 to 6/23/14	4.	SEI	EΑ	TTACHED FOR		
	•		CO	ND	ITIONS OF APPR	OVAL	
						·	
14. I hereby certify that the foregoing is	true and correct.						
Committee	Electronic Submission #23 For COG O d to AFMSS for processing	PERATING (	LC. sent to ti	he Hol		,	
Name (Printed/Typed) CHASITY	JACKSON		Title PRE	PARE	ER '		
Signature (Electronic St	ubmission)		Date 03/2	A.C.	CEPTED FOR RECOI	RD	
	THIS SPACE FOR	R FEDERA	L OR STAT	E OI	FICE/USE //	/	
					1 //FEB 2/0 2008 1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

CARLSBAD FIELD OF

## BC FEDERAL #42 BATTERY

•	
Well#	API Number
6	3002535652
7	3002535813
14	3002538366
. 22	3002538741
24	3002538743
26	3002538745
29	3002538814
30	3002540236
31	3002538713
32	3002538829
36	3002538992
42	3002539416
43	3002539417
44	3002539418
49	3002539467
50	3002539468
60	3002540097

## Flare Request Form

Battery-	BC FEDERAL42 BATTERY	and the same of th	The Committee of the Co	i i i i i i i i i i i i i i i i i i i				
Production-	170 BO 1000 MCF s- 2 MILLION							
Total BTU of Htrs-								
Flare Start Date-								
UL Sec-T-R-	L-19T17S-R32E							
# of wells in bty-	17 # of wells to be flared- 17	<del></del>						
Reason For Flare-	DCP SHUT IN							
200	Site Diagran	n						
NORTH	_							
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<b>P</b>								
GC FEDERAL	#34 PUMPING UNIT							
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## BC Federal 42 30-025-39416 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

022015 JAM