

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOOD COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061863A
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: megan.moravec@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T24S R32E NESW 2310FSL 1980FWL 32.172996 N Lat, 103.698802 W Lon		8. Well Name and No. COTTON DRAW 32 STATE FED COM 3H
		9. API Well No. 30-025-41171-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/22/14-7/25/14) Spud @ 22:30. TD 17-1/2? hole @ 810?. RIH w/ 20 jts 13-3/8? 48# H-40. STC csg, set @ 810. Lead w/ 870 sx CIC, yld 1.34 cu ft/sk. Disp w/ 121 bbls FW. Circ 419 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi, hold 30 min, OK.

(7/30/14-8/2/14) TD 12-1/4? hole @ 4533?. RIH w/ 111 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4533?. Lead w/ 1180 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 339 bbls FW. Circ 198 sx cmt to surf. PT annular preventer and manual IBOP @ 250/3000 psi. PT all other BOPE @ 250/5000 psi, held all tests for 10 min, OK. PT csg to 1500 psi, held 30 min, OK.

(8/15/14-8/20/14) TD 8-3/4? hole @ 15135?. RIH w/ 363 jts 5-1/2? 17# HCP-110 csg, set @ 15135?. Lead w/ 600 sx CIC, yld 1.98 cu ft/sk. Tail w/ 1970 sx CIC, yld 1.23 cu ft/sk. Pumped 330 bbls FW. Circ 34 bbls cmt to surf. 2nd stage cmt lead w/ 145 sx CIC, yld 1.32 cu ft/sk. Tail w/ 240 sx CIC,

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #267954 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMS for processing by LINDA JIMENEZ on 01/20/2015, (15LJ0516SE)	
Name (Printed/Typed)	MEGAN MORAVEC	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	10/03/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		FEB 12 2015	
Approved By		Title	BUREAU OF LAND MANAGEMENT
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FEB 24 2015

Additional data for EC transaction #267954 that would not fit on the form

32. Additional remarks, continued

yld 1.33 cu ft/sk. Disp w/ 117 bbls FW. RR @ 10:00.