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33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Currently drying cuttings; on-site burial not yet completed.						
Latitude Longitude NAD 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Name of the state of the						
Signature Signature Market Myormation on our official of this form is trace and complete to the best of my knowledge and benef Name: Rusty Cooper Title: Engineering Manager Date:						
E-mail Address: rcooper@jdmii.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo T. Penn A"		
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. Rustler: 1,287'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Delaware Sd: 5,219'	Base Greenhorn	T.Granite	
T. Blinebry	T. Cherry Canyon: 6,194'	T. Dakota		
T.Tubb	T. Brushy Canyon: 7,579'	T. Morrison		
T. Drinkard	T. Bone Spring: 9,129'	T.Todilto		
T. Abo	T. Avalon Shale: 9,259'	T. Entrada		
T. Wolfcamp	T. 1 st Bone Sd: 10,204'	T. Wingate		
T. Penn	T. 2 nd Bone Sd: 11,039'	T. Chinle		
T. Cisco (Bough C)	T	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1: from 11200' TO 15487' MD

No. 3, from.....to.....to.....

No. 2, from......to......to......

No. 4, from.....to.....

IMPORTANT WATER SANDS . . .

Include data on rate of water inflow a	and elevation to wh	ch water rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet
		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1287	1287	Sand, orange shale					
1287	5219	3932	anhydrite, halite, dolomite, limestone, sand					
5219	9129	3910	sand, silt, black shale, limestone					
9129	10204	1075	limestone, black shale, silt					
10204	11039	835	sand, silt, limestone					
11039	TD		sand, silt, limestone					