Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Energy, Minerals & Natural Resources

n 5 2015

District III 1000 Rio Brazos District IV	s Rd., Azte	c, NM 874	10	Oi 12	il Conservati 20 South St.	on Divisio Francis D	n FE r.	B V 3 Submi	t one co		oropriate District Office AMENDED REPORT	
1220 S. St. Fran	cis Dr., Sat				Santa Fe, N			RECEIVED				
	<u>I.</u>		UEST FO	DR ALI	LOWABLE	AND AU	ГНО			RANS	PORT	
Operator n BC Operatin		² OGRID Number 160825										
P.O. Box 50		³ Reason for Filing Code/ Effective Date					ctive Date					
Midland, Te		New Well ⁶ Pool Code										
30 – 025-4	F; Bone Spring	97927										
⁷ Property C 40445	A	Property Na De State	me					9 W	⁹ Well Number 2H			
	rface L		. 15"	T	I= .a .a	Tar . 2 (2 . 2			<u> </u>		1	
Ul or lot no. P	l l		ip Range 33E	Lot Idn	Feet from the 185	North/South	1 Line	Feet from the 360	East/V	ast/West line Count ast Lea		
11 Bottom Hole		ole Loca	ation	1	1							
UL or lot no.	1	Townsh	- 1	Lot Idn			h line	Feet from the	1	Vest line	County	
12 Lse Code	29	21S Icing Metho	33E	Connection	240	North	16 4	360	East	17.6.1	Lea Ra	
Lse Code	1	Code	i i	Pate	¹⁵ C-129 Per	mit Number		2-129 Effective Date		¹⁷ C-129 Expiration Date		
Ш. Oil :		Trans	orters		10 —			•			20	
18 Transpor		orter Name Address					²⁰ O/G/W					
214004		Plains Marketing, LP										
214984	P.O. Box 4648 Houston, Texas 77220-7589									0		

24650		Targa Midstream Servi 1000 Louisiana Street, S									G	
				exas 77002				\$ 10 miles				
*** *** *												
IV. Well Con 21 Spud Date 08/05/14		²² Rea	ata dy Date 15/15		²³ TD 16,695'	²⁴ PBTD 16,579'		²⁵ Perfora 12,191' – 1			²⁶ DHC, MC	
²⁷ Hole Size		e ²⁸ Casing &		ıg & Tubi	ng Size	29 Depth Se		et	•	30 Sacks Cement		
	16"			13 3/8"		1710'			855			
1:		9 5/8"			5156'			610				
81/2" 4			5 1/2" P-110			16,695'			2705			
		2 7/8"					11,342					
V. Well	Test Da	nta										
31 Date New Oil 01/15/15			• 1		Test Date 01/17/15	³⁴ Test Length 24 hrs		h 35 T	Tbg. Pressure 0		³⁶ Csg. Pressure 0	
³⁷ Choke Size 64/64"			³⁸ Oil ³⁵ 413		⁹ Water 1450	⁴⁰ Gas 897					⁴¹ Test Method Pumping	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								OIL CONSER	VATION	DIVISIO	ON	
complete to the best of my knowledge and belief. Signature:						Approved by:						
		,	1		/w	My						
Printed name: Pam Stevens		Petroleum Engineer										
Title: Regulat		Approval Date:										
E-mail Address: pstevens@bcoperating.com						02/20/15						
D-4 02/02/1		F-PFRMITTING New Well										

CSNG PA Loc Chng ReComp____ Add New Well Cancl Well Create Pool EB 2 4 2015

Comp P-11P&A