

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0553548

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: HOPE KNAULS

E-Mail: hknaults@cimarex.com

8. Well Name and No.

DOS EQUIS 13 FEDERAL COM 2H

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 918.295.1763

9. API Well No.

30-025-41480-00-X1

10. Field and Pool, or Exploratory
TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T24S R32E NWNE 0280FNL 2080FEL
32.132704 N Lat, 103.373555 W Lon

FEB 13 2015

11. County or Parish, and State

LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING AND COMPLETION OPERATIONS:

DRILLING:

10-9-14 Spud well
10-12-14 TD 17-1/2 surface hole @ 1275. Ran 13-3/8, 48#, J-55 ST&C csg & set @ 1275. Mix & Pump lead cmt lead: 800 sks Class C, 13.5 ppg, 1.73 yield. Tail: 250 sks Class C, 14.8 ppg, 1.34 yeild.
Circ 415 sks to surf. WOC 8 hours
10-13-14 Test casing to 1500 psi for 30 min. OK.
10-16-14 TD 12-1/4 hole @ 4970. RIH 9- 5/8, 40# J-55 LTC csg & set @ 4970. Mix & Pump lead: 1130 sks Class C, 12.9 ppg, yield 1.89. Tail: 300 sks 14.8 ppg, yield 1.33, Circ. 233 sx to surface. WOC. 12 hrs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287841 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (45LJ0545SE)

Name (Printed/Typed) HOPE KNAULS

Title REGULATORY TECH

Signature (Electronic Submission)

Date 01/13/2015

FEB 12 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #287841 that would not fit on the form

32. Additional remarks, continued

10-17-14 WOC, test casing to 1500 psi. OK
10-26-14 TD 8-3/4 hole & curve @ 11101. TOOH w/ curve assembly. TIH w/ lateral assembly, drill lateral.
11-2-14 TD 8-1/2 hole @ 15311.
11-3-14 RIH 5-1/2 prod csg, p-110, 17#, BT&C csg. Set @ 15311.
11-5-14 Mix & pump lead: 1000 sks Class H, 10.8 ppg, 2.79 yield. Tail: 1420 sks Class H, 14.5 ppg, 1.24 yield. WOC 6 hours. Est. TOC @ 2080.
11-6-14 Test to 5000#, N/U frac valve & test to 5000#. Rig released.

Completion

11/11/14 Run RCBL, TOC 3700'
1/13/14 Test 5-1/2, 17# LP-110 casing to 8500 psi for 30 min. Test OK.
11/13/14 Perf 2nd Bone spring formation 11020-15280. Frac w/ 3290138 gal total fluid 4986940#-sd.
11-23-14 Mill out plugs. Flowback.
11/28/14 RIH w/ 2 3/8 tubing. Set packer @ 10515. GLV @ 1889, 3090, 4193, 5135, 5980, 6856, 7701, 8449, 9133, 9847, 10446. Turn well to production.