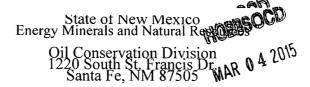
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office



(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Fasken Oil and Ranch, Ltd.	
	whose address is 6101 Holiday Hill Road, Midland, Texas 79707-1631,	
	hereby requests an exception to Rule 19.15.18.12 for	
	December 31, 2015_, for the following described tank battery (or LACT):	
	Name of Lease Grande Name of Pool East Stallion-Devonian/Pool 96633	
	Location of Battery: Unit Letter M_Section	n _3_Township _13S_Range _38E_ (Lea Co NM)
	Number of wells producing into battery	One (API #30-025-33502)
B.	Based upon oil production of12	barrels per day, the estimated * volume
of gas to be <b>flared</b> is 1.7 MCF; Value \$4.49 (@ \$2.64/mcf; 2/2015 IF FOM EP-PB) per day.		
C. Name and location of nearest gas gathering facility:		
	Targa Midstream	
D.	Distance 1.5 Miles Estimate	d cost of connection \$95,000
E.	This exception is requested for the following reasons: Please consider renewing until 12/31/2015.	
It is uneconomical to connect the well to Targa at the current production rate and commodity prices.		
The location is approx. 5.04 mi east and 2.8 mi south of Gladiola NM. No structures within		
1 mile radius of location. (Payout= 58+ yrs) No changes in pipelines options since last filing		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until $\frac{5/27/20/5}{}$
Signature MUUMU		By Mafeyls Brown
Printed Name Sheila Payne & Title Marketing and Production Acctg Manager		Title Dist Supervisor
E-mail Address sheilap@forl.com		Date 3/4/2015
Date <u>2/27/2</u> 6		
Gas-Oil ratio test may be required to verify estimated gas volume		