Daniel December De	Submit To Appropriate, District Office Two Copies State of New Mexico Form C-10																
Different process Dif	District I	Hobbs N	IN 8824	0	Energy, Minerals and Natural Resources						1 11/51 1	4 D.L.	10	Revised A	ugust 1, 2011		
Dil Conservation Division 1220 South St. Francis Dr. 2 pper of Lane 2 possible 2 possi	District II							_									
Detailed Section Competent Section Competent Section	District III									2. Type of Lease							
Second for filing Seco		10							r.						IAN		
4. Research freifing: □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #39, #15 bate Reg Released and #32 under #33 under #34 under #	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																
COMPLETION REPORT (Fill in boxes #1 through #9.1 for State and Fee wells only) CHACLOSTIRE ATTACHMENT (Fill in boxes #1 through #9.1 for State and Fee wells only) CHACLOSTIRE ATTACHMENT (Fill in boxes #1 through #9.1 for State and #22 under #25			LETI	<u>ON OR</u>	RECC	MPL	ETION RE	POF	<u>RT A</u>	ND	LOG					A STEP AND A STEP	
C. CHALO LORD RATIORITY (Fill in horse #) through #31 for State and free wells only) C. CHALO LORD RATIORITY (Fill in horse #) through #31 for State and free wells only) E35. states his and the flat to the C.144 closure report in accordance with 1913 17.13 k. NMACL NEW WELL WORKOVER DEPENING PLAGRACK DIFFERENT RESERVOR 9. GORD 340974 10. Address of Operator 10. Description Poll of State Poll of State	4. Reason for file																
### ### ### ### ### ### ### ### ### ##	_									6 Well Number: 319							
3. Name of Operator	#33; attach this a	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
12. 1. 1. 1. 1. 1. 1. 1.	7. Type of Comp NEW '	oletion: WELL [□ WOI	RKOVER [] DEEPI	ENING	□PLUGBAC:	к 🗆	DIFFE	REN	NT RESERV	OIR	OTHER			UCI Z	4 2014
10. Addiess of Operator	8. Name of Opera		LECA	CV DESER	VES OF	EDATI	NC LD						9. OGRID				
Location Unit Section Township Range Lot Feet from the St. Line Feet from the Country	10. Address of O	perator			VES OI	EKATI	NG Li							or W	ldcat	REC	EIVED -
12.Location Unit It Section Township Range Lot Feet from the NS Line Sext from the EW Line County					9702								CAPROC	'K+O	HEEN		
Bit 13. Date Spudded 14. Date 1.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB), R708/2014 071/31/4 071/31/4 071/31/4 19. Plug Back Measured Depth 3192' 3192' 20. Was Directional Survey Made? 21. Type Electric and Other Lags Run 3242' 3192' 3092'	12.Location					hip	Range	Lot			Feet from the					E/W Line	County
13. Date Spudded	Surface:	J		36	13	s	31E				2280'		SOUTH		1906'	EAST	CHAVES
### Production Production Production Method (Flaving, gazs lift, pumping - Size and type pump) Well Status (Fred or Shat-in)	BH:												-				
3422 31922 NO GR/FDC-CNI/MICRO-BLL 22 Pendicing Interval(x) for this sympletion - Top, Bottom, Name 3667-3684 QUEEN CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 1458 11 800 SN, DV @ 329.53 CIRC'D 5 1/2 15.5 32422 77.78 650 SN CIRC'D 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER-SET 30697-3884*, 0.4, 60 26. Perforation record (interval, size, and number) 30697-3884*, 0.4, 60 Date First Production Production Method (Flowing gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prodn For OH - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Test Period Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) PPERMITTING - New Well Omp Are P&A TA Size Latitude Longitude Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014	07/08/2014	0	7/13/14	4	(7/14/14				08/13/14			ŕ	R	T, GR, etc.) 438'	7.7' GR	
22. Beoficing interval(s); of this ompletion - Top, Bottom, Name 3669-3884; QUEEN CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DFPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 58 2 24 1488' 11 800 SX, DV @ 329.53' CIRC'D 5 1/2 15.5 3242' 7.78 680 SX CIRC'D 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKERSET 238 3049' 3049' 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KNO MATERIAL USED 3069'-3084', 0.4, 60 PRODUCTION Date First Production Production Method (Flowing: gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Proofn For Coil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) - PERMITTING - New Well Omp And New Well Exact location of the temporary pit. Executing Latitude Longitude Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014 SIgnature Add New Well Signature Add Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014		ed Depth	of Wel		19. I			pth		20.		iona	l Survey Made?	'			
CASING SIZE WEIGHT LB/FT. DFFTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 58 24 1458* 11 800 S.N. DV @ 339.53* CIRC'D 5 1/2 15.5 3242* 77.78 659 S.N. OCIRC'D 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 28. PRODUCTION Date of Test Hours Tested Choke Size Prod'n For Test Period Flow Tubing Casing Pressure Hour Rate Hour Rate Hour Rate Calculated 24-Hour Rate Hour Rate Latitude Longitude NAD 1927 1983 Add New Well cancel Well Create Pool Latitude Longitude NAD 1927 1983 Latitude Longitude Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014				completion -	Top, Bo	tom, Na	nme		I								
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 8/8 24 1458" 11 800 SX, DV @ 329.53" CIRC'D 5 1/2 15.5 3242' 77/8 650 SX CIRC'D 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8 3049" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069"-3084". 1500 GALS 7 ½% HCL 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Profin For Test Period Flow Tubing Casing Pressure Calculated 24-Hour Rate Press. Calculated 24-Hour Rate 29. Disposition of Gas (Sold, used for fine). vented, etc.)	28					CAS	ING REC	OR	D (R	epo	ort all str	ring	gs set in w	ell)			
18.5 32.42° 7.78 650 SX CIRC'D 24.		ZE	W		FT.		DEPTH SET		HOLE SIZE			CEMENTING RECORD					
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD 26. Perforation record (interval, size, and number) 3069'-3084' 0.4, 60 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069'-3084' 1500 GALS 7 ½% HCL 28. PRODUCTION Date of Test Hours Tested Choke Size Proof nor Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Proof nor Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24 Hour Rate Hour Rate Calculated 24 Hour Rate Calculated 24 Hour Rate Calculated 24 Hour Rate Calculated 24 Hour Rate Calculated Calculate					·									0.53'			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 23/8 3049' 3049' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069'-3084', 0.4, 60 28. PRODUCTION Date of Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Production Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24-Hour Rate Hour Rate Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, wented, etc.) -PERMITTING - New Well Coreate Pool Exact location of the temporary pit. Recomp Add New Well Exact location of the on-site burial: Cancil Well Create Pool Latitude NaD Signature Rate NaD Flow for its true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014	3 1/2			13.3	-						7 770		030	5/1		CIR	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 23/8 3049' 3049' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069'-3084', 0.4, 60 28. PRODUCTION Date of Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Production Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24-Hour Rate Hour Rate Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, wented, etc.) -PERMITTING - New Well Coreate Pool Exact location of the temporary pit. Recomp Add New Well Exact location of the on-site burial: Cancil Well Create Pool Latitude NaD Signature Rate NaD Flow for its true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014																	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 23/8 3049' 3049' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069'-3084', 0.4, 60 28. PRODUCTION Date of Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Production Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24-Hour Rate Hour Rate Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, wented, etc.) -PERMITTING - New Well Coreate Pool Exact location of the temporary pit. Recomp Add New Well Exact location of the on-site burial: Cancil Well Create Pool Latitude NaD Signature Rate NaD Flow for its true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014						L											
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3069'-3084'. 0.4, 60 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) -PERMITTING - New Well Comp Add New Well Exact location of the temporary pit. RECOMP Add New Well Create Pool Latitude Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014		TOP		BC					SCR								ER SET
Deptit Interval Amount and Kind Material Used 3069'-3084', 0.4, 60 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold. used for fuel. vented. etc.) PERMITTING New Well Company P&A TA	0.5.5	101		2011011		. S. IGHO GEMENT											
Deptit Interval Amount and Kind Material Used 3069'-3084', 0.4, 60 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold. used for fuel. vented. etc.) PERMITTING New Well Company P&A TA																	
28. PRODUCTION Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Press. Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) PPRMITTING New Well 30. Test Witnessed By -PERMITTING New Well - twith the location of the temporary pit. RECOMP Add New Well - twith the location of the on-site burial: Cancel Well - Create Pool - Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014				, size, and nu	mber)							FR					
Date of Test Hours Tested Choke Size Prod'n For Test Period Press. Prod'n For Test Period Printed Prin	3007 300-	* , 0.4, 00													TERIAL USED		
Date of Test Hours Tested Choke Size Prod'n For Test Period Press. Prod'n For Test Period Printed Prin		1500 GILLS 1 1270 HOL															
Date of Test Hours Tested Choke Size Prod'n For Test Period Press. Prod'n For Test Period Printed Prin																	
Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) PERMITTING New Well Comp Ab P&A TA SNG ME Loc Chng Blows It with the location of the temporary pit. exact location of the on-site burial: cancl Well Create Pool Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014				Dundage	tion Mat	and CTI.							Wall Ctatur	/D	I Cl	7V	
Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold. used for fuel. vented. etc.) -PERMITTING - New Well comp	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shul-in)																
Printed Press. Hour Rate 29. Disposition of Gas (Sold. used for fuel. vented. etc.) -PERMITTING - New Well Comp	Date of Test	Hour	s Tester	d Ci	oke Size				Oil -	Bbl		Gas	s - MCF	W:	ater - Bbl	. Gas - 0	Oil Ratio
Printed Press. Hour Rate 29. Disposition of Gas (Sold. used for fuel. vented. etc.) -PERMITTING - New Well Comp	Flow Tubing	Casin	g Press	sure Ca	lculated	24-	Oil - Bbl.			Gas -	- MCF		Water - Bbl.		Oil Gra	vity - API - <i>(Cor</i>	rr.)
PERMITTING New Well	Press. Hour Rate																
Comp P&A TA Loc Chng RBING at with the location of the temporary pit. ReComp Add New Well exact location of the on-site burial: Cancl Well Create Pool Latitude Longitude. NAD 1927-1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Address Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014																	
Comp Add New Well Exact location of the temporary pit.					-												
ReComp Add New Well exact location of the on-site burial: Cancl Well Create Pool Latitude Longitude . NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014																	·
Cancl Well Create Pool Latitude Longitude . NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014					•					it.						•	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014						exact loc	cation of the on-	site bi	ırial:								
Signature Laura Pina Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014					shown	on hati	Latitude	s form	n ic to	110	and compl	loto		fm	knowla	NA dae and balia	AD 1927 1983 f
	1	71	24	,	saown (]	Printed			ис (
E-mail Address																	

WEX-919

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy 1462'	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt1552'	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt 2186'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2300'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen3069'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OP CAS					

			SANDS OR ZON	E
No. 1, from3069'	to3085'	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of v	vater inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	***************************************	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						i		
				1				
ļ	:	:						
							:	