

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sotuh Vacuum Unit
8. Well Number 352
9. OGRID Number
10. Pool name or Wildcat Vacuum: Wolfcamp, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

HOBBS OCD

2. Name of Operator Paladin Energy Corp.

MAR 10 2015

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, Texas 75229

RECEIVED

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 35 Township 18S Range 35E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tested Wolfcamp Formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Performed from 10/20/2014 To 11/6/2014

Set CIBP at 11,500', above stuck 7" packer at 11,555' (Devonian perforations at 11,630-831'), dump bailed 35' of cement, tested plug to 500 psi, held OK. Perforated Wolfcamp formation from 9,920-952', 9,970-10,080', 10,100-130', 10,196-202', 4SPF. WIH w/ packer and 2-7/8' workstring. Set packer at 9,800'. Acidized perforations with 6,500 gallons 15% HCL. Swabbed back spent acid and water, tested perforations for one three days. Produced 100% water. Shut well in. Will apply for T&A status to evaluate wellbore for future utility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. J. [Signature] TITLE VP Exploration & Production DATE 3/5/2015

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Mary [Signature] TITLE Dist. Supervisor DATE 3/11/2015

Conditions of Approval (if any)

MAR 12 2015