UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.
A IR AR IR A 4 4 C C T A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				e or Tribe Name			
SUBMIT IN TR	OCD 7. If Unit or CA/Ag	greement, Name and/or No.					
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot	8. Well Name and N BELL LAKE 24						
2. Name of Operator DEVON ENERGY	9. API Well No. 30-025-41182	2 /					
3a. Address 333 WEST SHERIDAN AVEN OKC, OK 73102	IUE	3b. Phone No. (included acode Ph: 405-552-7970	10. Field and Pool, WC-025 G-07	or Exploratory 'S243225C: BS			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Paris	h, and State			
Sec 19 T19S R31E 425FNL 3	30FWL		LEA COUNTY	r, NM			
M-24-245-32							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE O	FACTION				
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
In response to written order #15LJ016W, Devon Energy Production Company, LP respectfully requests to flare the Bell Lake 24 Fed 1H Battery. This is the only well flowing to this battery. We are asking for a 90 day extension to start on December 9, 2013 and end on March 3, 2014.							
BOPD 546 MCFPD 967		SEE ATT	ACHED FOR ONS OF APPROV	AL			
14. I hereby certify that the foregoing is	true and correct.						
	Electronic Submission #2 For DE	287976 verified by the BLM Well VON ENERGY, sent to the Hob	I Information System bs				

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #287976 verifie				mation S	System			•		
	For DEVON ENERG Committed to AFMSS for processing				02/24/20)15 ()					
Name(Printed/Typed)	ERIN WORKMAN	Title	REGU	LATOF	RY COM	PLIANC	E PRO	E.			
Signature	(Electronic Submission)	Date	ACC	FPTI Ø15	D FC	R/RE	COR	D			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved By		Title			AH /	2/1	WO	UX,	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		REAU	OF LAND SBAU FI	MANAC ELD OFF	EMENT ICE	A		-	
	and Title 43 U.S.C. Section 1212, make it a crime for any por fraudulent statements or representations as to any matter v				ly to make	e to any de	partmen	t or age	ency of the	United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MUS/000 3/11/2015

Bell Lake 24 Fed 1H 30-025-41182 Devon Energy Production Co. March 03, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- -3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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