

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NML0061144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PERRY 22 FEDERAL COM 1H9. API Well No.
30-025-41605-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: CRISTEN BURDELL
Email: cburdell@cimarex.com

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 918-560-7038

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T20S R34E NENE 335FNL 330FEL
32.335389 N Lat, 103.322612 W Lon

FEB 13 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING:

7-21-14 spud well @ 6:00 am. TD 17 1/2 surface hole @ 1680'.

7-22-14 RIH w/ 13 3/8", 54.5#, J55 BTC casing & set @ 1680'.

7-23-14 Mix & pump lead cmt: 1100 sxs of class C cmt, 13.5 ppg, 1.75 yld. Tail: 250 sxs class C, 14.8 ppg, 1.345 yld. Circ 361 sxs of cmt to surface. WOC 12+ hrs.

7-24-14 Test casing to 1500 # for 30 min, ok.

7-25-14 TD 12 1/4" hole at 5335'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284335 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0485SE)

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY

Signature (Electronic Submission)

Date 12/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 12 2015

Additional data for EC transaction #284335 that would not fit on the form

32. Additional remarks, continued

7-26-14 RIH 9 5/8" 40# N80, LTC casing & set @ 5335'. DV tool @ 3434'. Mix & pump stage 1: Lead: 350 sxs of EconoCem cmt, 12.90 ppg, 1.89 yld. Tail cmt: 300 sxs of Halcem, 14.8 ppg, 1.33 yld. Circ thru DV tool. Stage 2: lead: 1800 sxs of ExtendaCem, 12.9 ppg, 1.89 yield. Tail cmt: 100 sxs of Halcem, 14.8 ppg, 1.33 yld. Circ. 416 of cmt to surface. WOC 12 hrs.

7-27-14 Test casing to 1500 # for 30 min, ok.

7-28-14 TIH to DV tool. Drill DV tool.

8-13-14 TD well at 15368'

8-15-14 RIH w/ 5 1/2", 17#, P110, BTC/LTC casing & set @ 15368'

8-16-14 Mix & pump lead cmt: 900 sxs of Class H cmt: 11.9 ppg, 2.481 yld. Tail cmt: 1500 sxs of Class H, 14.5 ppg, 1.238 yld. Good circ throughout job. WOC. Rig Released.

COMPLETION:

8-30-14 Test csg to 8500 # for 30 min. Ok. TOC @ 207'-CBL.

9-5 - 9-8-14 Perf Bone Spring @ 10832-15335'. 408 Holes. Frac w/ 1,479,891 gals fluid; 2,153,581 # sand. Drill out plugs. CO to PBTD @ 15350'. Flow back well.

10-24-14 RIH w/ 2 7/8" tbg & pump. set @ 10422'. Pump @ 10298'. Turn well to production.