Submit To Appropria Two Copies District 1	Fr	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011									
1625 N. French Dr., H District II 811 S. First St., Artes								1. WELL API NO. 30-025-29991									
District III 1000 Rio Brazos Rd.,		Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease									
District IV						ч г.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis D		·		Santa Fe, NM 87505						5. State Off & Gas Lease NO. V0-8405-0000							
4. Reason for filin		ETION	OR REC	OMPL	ETION RE	PORT	AND	LOG		S. Largo Nama or Unit Agragment Name							
	•									5. Lease Name or Unit Agreement Name Merchant State Unit							
🛛 🖾 COMPLETIC	ON REPO	DRT (Fill in	boxes #1 thro	ugh #31	for State and Fee	e wells on	ly)			6. Well Number:							
C-144 CLOSU #33; attach this and	d the plat								d/or								
7. Type of Completion:																	
8. Name of Operat	or		Amtex I	Energy, Ir	10.	0	4 C			9. OGRID		000	785				
10. Address of Ope	erator			Amtex Energy, Inc. PO Box 3418 03/06/15						11. Pool name or Wildcat							
				PO Box 3418 031 010 Midland, TX 79702						Hat Mesa; Permo Upper Penn							
12.Location	Unit Ltr	Section	Town	Township Range Lot				Feet from the			N/S Line Feet from the				E/W Line County		
Surface:	1	35		215	33E			2309		S	990		E		Lea		
BH:														· · ·			
13. Date Spudded	14. Dat	te T.D. Reac	hed 15.	Date Rig	Released	l	16.	Date Com		(Ready to Proc	duce)				and RKB,		
11/02/2013	2/2013 12/26/13 01/03/2014					Was Dire		6/6/14 Il Survey Made	2		r, GR, etc e Electric		1.4' her Logs Run				
	13,600'				13,435'						·						
22. Producing Inter	rval(s), ol	f this comple			ime Jpper Pen												
23.					ING REC	ORD (trin								
CASING SIZ	E		<u>r l.b./ft.</u>		DEPTH SET			LE SIZE 20"		CEMENTIN	IG REC) sx	CORD	AM	OUNT	PULLED		
13-3/8			& 45.5				12-1/4"										
7"			29	+		8-3/4"		1675 sx 1400 sx									
4-1/2"		1.	3.5		13600'			-1/8") sx				······		
24.	Imon		DOTTON	LIN	ER RECORD		CREEN		25.			G RECO					
SIZE 26. Perforation r	TOP record (int	terval, size, a	BOTTOM		SACKS CEM				SIZ	ACTURE, CE		PTH.SET T. SOUF		PACKE TC.	KSEI		
		12,344	'-12,468'					NTERVA		AMOUNT A	ND K	IND MAT	TERIAL	USED			
	2'-12,700' 2'-12,902' 2'-13,112'	2,902'				12,344'-12,902'			4284 bbl Treated water, 310 bbl 15% HCL, 1433 bbl WATER FRAC G R(21), 6127 bbl WATER FRAC G R(21) carrying 1190.64 100*lb of 100 MESH, 2144 bbl DELTA FRAC 200 R(21), 8133 bbl DELTA FRAC 200 R(21) carrying 1196.81 100*lb of CERAMIC 20/40.								
	'-13,350'	3,350'				13,350'		2915 bbl treated	5 bbl treated water, 190 bbl 15% HCL, 4789 bbl WATER FRAC G 20# - 1 (15345) carrying 1002.98 100*1b of SAND - PREMIUM - 100 MESH,								
								BULK, SK (100003676), 6506 bbl DELTA FRAC 200 20# - SBM (1420 carrying 1824.55 100*1b of SAND-CRC-20/40, BULK (101357947).									
28.			<u></u>			PROD											
Date First Producti 6/6/		F	roduction Me	thod (Fla	ow <i>ing, gas lift, pl</i> Flowin		Size and	d type pum _l	v)	Well Status	s (Prod		<i>in)</i> ducing				
Date of Test 08/31/14	Hours	Tested 24	Choke Siz 9/6		Prod'n For Test Period	0	il - Bbl 1	03	Gas	s - MCF 55	Wa	ter - Bbl. 648	T	Gas - Ó	il Ratio 534		
Flow Tubing	Casing	Pressure	Calculated	24-	Oil - Bbl.		Gas	MCF	<u> </u>	Water - Bbl.		Oil Grav	vity - API	- (Cori	.)		
Press. 2800	Con (Solo	used for the	Hour Rate								20 1	at Witnes	cod Du				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Flared William J. Savage																	
31. List Attachmen	its										I						
32. If a temporary	pit was us	sed at the we	ll, attach a pla	t with the	e location of the	temporary	y pit					<i>-</i>					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									5 1761 1703								
Signature W	illia	mJS	avaç		Printed Name Wil	liam J. S	Savag	e	Tit	le Presider	nt		Da	te 09	/03/14		
E-mail Address bsavage@amtexenergy.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 feet.

 No. 2, from
 to

 No. 3, from
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
3213' 4898' 4942' 5996' 7026' 8798' 9002' 9354' 10008' 10248' 10580' 11288' 11710' 12020' 12800'	- 3008' 4776' 4942' 5996' 8798' 9002' 9354' 10008' 10248' 10580' 11288' 10580' 11288' 10248' 10580' 11280' 12800' 13368' TD	- 1563' 44' 1030' 1772' 204' 352' 654' 240' 332' 708' 422' 310' 780' 568'	Rustler Covden Anhydrite Base/Salt Capitan Reef Sequence Delavare Mountain Bell Canyon Sand Cherry Canyon Brushy Canyon Bone Spring (Top of Avalon) Cut Off Sand (UCOS) Lower Avalon 1 th Bone Spring Sand 2 ^{ed} Bone Spring Carbonate 2 nd Bone Spring Sand 3 rd Bone Spring Sand 3 rd Bone Spring Sand Wolfcamp Strawn				