

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-07 S243225C; Lower Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970

4. Well Location
Unit Letter M; 200 feet from the South line and 700 feet from the West line
Section 19 Township 24S Range 33E NMPM Lea, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3539

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Flaring Extension ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Bell Lake 19 State 1H as per the attached C-129 application. Curtailment due to DCP experiencing consistent high line pressure since we started selling, the safest method to divert this gas during a shut in is to flare.

Attachment: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Associate DATE 03.14.15

Type or print name: Erin Workman E-mail address: Erin.Workman@dv.com PHONE: (405) 552-7970

For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/17/2015
Conditions of Approval (if any):

MAR 18 2015

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HOBBS
MAR 17 2015
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease Bell Lake 19 St 1H Name of Pool WC-025 G-07 S243225C: Lower BS.
Location of Battery: Unit Letter 4 Section 19 Township 24S Range 33E
Number of wells producing into battery 4 - Bell Lake 19 State 1H(30-025-41024), 2H (30-025-41306), 3H (30-025-41307)
& 4H (30-025-41517)
- B. Based upon oil production of 1400 barrels per day, the estimated * volume
of gas to be flared is 1.9MMCF MCF; Value per day.
- C. Name and location of nearest gas gathering facility: Currently tied into DCP Midstream
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons:
DCP has been experiencing consistent high line pressure (700#) since we started selling.
The safest method to divert this gas during a shut in is to flare.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dmv.com

Date 03.13.15 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 5-31-2015

By Mary Brown

Title Dist. Supervisor

Date 3/17/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

MAR 18 2015