

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-025-41907			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.			4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
		5. Lease Name or Unit Agreement Name RED HILLS 2 25 33			6. Well Number: 003H HOBBSOCD					
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			MAR 16 2015					
8. Name of Operator CHEVRON MIDCONTINENT, L.P.		9. OGRID 241333			10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705					
		11. Pool name or Wildcat RECEIVED RED HILLS; UPPER BONE SPRING, SHALE (97900)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	25S	33E		215	SOUTH	2260	EAST	LEA
BH:	B	2	25S	33E		284	NORTH	2253	EAST	LEA
13. Date Spudded 07/18/2014	14. Date T.D. Reached 08/06/2014	15. Date Rig Released 09/24/2014		16. Date Completed (Ready to Produce) 09/03/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3427'				
18. Total Measured Depth of Well 14,105'		19. Plug Back Measured Depth 13,960'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9825-13,771' UPPER BONE SPRING SHALE										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48#		1,259'		17.5		1070 SX		N/A
9.625		40#		5,072'		12.25		1570 SX		N/A
5.5		20#		14,083'		8.75		1940 SX		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	8968'			
26. Perforation record (interval, size, and number) SEE WELLBORE DIAGRAM (ATTACHED)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9825-13,771		FRAC W/6,428,909 LBS OF PROPPANT, 40/70 PREM WHITE: 5,803,650 LBS			
							100 MESH 634,925 LBS, ACID-27,000 GALS			
							SLICK WTR 114,944 BBLs			
28. PRODUCTION										
Date First Production 10/01/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/13/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 600	Water - Bbl. 2277	Gas - Oil Ratio 1091			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments DIRECTIONAL SURVEY, TBG SUMMARY, CSG & CMT SUMMARY, WELLBORE DIAGRAM										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

MAR 18 2015

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Title

Date: 03/11/2015

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
		T. Canyon	T. Ojo Alamo	T. Penn A"
			T. Kirtland	T. Penn. "B"
		T. Atoka	T. Fruitland	T. Penn. "C"
Lamar	512	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Bell Canyon	5198	T. Devonian	T. Cliff House	T. Leadville
Cherry Canyon	6176	T. Silurian	T. Menefee	T. Madison
Brushy Canyon	7734	T. Montoya	T. Point Lookout	T. Elbert
Bn Spr Limestone	9251	T. Simpson	T. Mancos	T. McCracken
Avalon 1	9310	T. McKee	T. Gallup	T. Ignacio Otzte
		T. Ellenburger	Base Greenhorn	T.Granite
		T. Gr. Wash	T. Dakota	
		T. Delaware Sand	T. Morrison	
		T. Bone Springs	T.Todilto	
		T.	T. Entrada	
		T.	T. Wingate	
		T.	T. Chinle	
		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	5151		LIMESTONE					
5152	5197		SANDSTONE, SHALE					
5198	6175		SANDSTONE SHALE					
6176	7733		SANDSTONE, SHALE					
7734	9250		SHALE					
9251	9309		LIMESTONE					
9310	TD		SHALE					