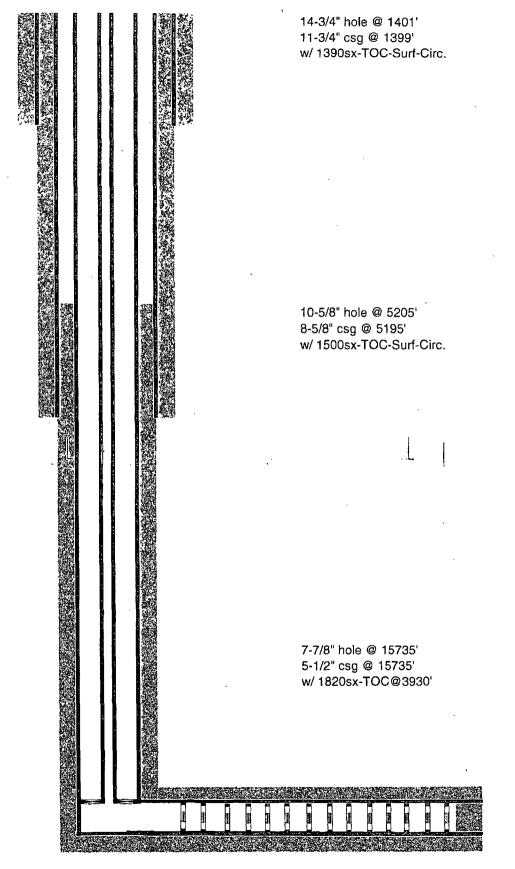
	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTARIVICUCU CO	ŊΥ	OMB N	APPROVED IO. 1004-0135 : July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM107395	
Do not	use this form for proposals to ned well. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<ul> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> <li>FOXGLOVE 29 FEDERAL 7H</li> <li>9. API Well No.</li> <li>30-025-41851</li> </ul>	
1. Type of Well         Image: Solid Well       Gas Well         Image: Solid Well       Contact:         JANA MENDIOLA       E-Mail: janalyn_mendiola@oxy.com					
			3a. Address P.O. BOX 50250 MIDLAND, TX 79710		
	e, Sec., T., R., M., or Survey Description		7 2015	11. County or Parish,	and State
Sec 29 T23S R33E NENE 340FNL 660FEL 32.281899 N Lat, 103.587466 W Lon		RECEIVED		LEA COUNTY, NM	
12. CHECK	X APPROPRIATE BOX(ES) TO			L REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	N	ТҮРЕ О	F ACTION		
□ Notice of Intent		Deepen	🗖 Produ	ction (Start/Resume)	U Water Shut-Of
Subsequent Report	Alter Casing			mation	□ Well Integrity
	Casing Repair	New Construction		-	🛛 Other
Final Abandonment No	Detice Change Plans	Plug and Abandon Plug Back		orarily Abandon Disposal	
testing has been completed. I determined that the site is rea	Final Abandonment Notices shall be file ady for final inspection.)	sults in a multiple completion or reco ed only after all requirements, includ	ompletion in ling reclamation	a new interval, a Form 316 on, have been completed,	
testing has been completed. I determined that the site is rea RU CTU 11/26/14, RIH, 30 min, good test. 12/1 15011, 14906, 14800, 1 13540, 13435, 13330, 1 12070, 11964, 11857, 1 + 2874759g 15# Linear	Final Abandonment Notices shall be file ady for final inspection.) , drill out DVT, clean out to PBT[ 8/14, RU & frac sliding sleeves 14695, 14590, 14484, 14381, 14 13225, 13121, 13016, 12910, 12 11752, 11647, 11542, 11437, 11 Gel w/ 4080480# sand, RD Sch h 2-7/8" tbg & pkr set @ 10470',	sults in a multiple completion or rece ed only after all requirements, includ D @ 15536'. Pressure test cs @ 15537, 15432, 15326, 15 277, 14171, 14065, 13960, 1805, 12702, 12596, 12493, 1 331, 11229' in 42 stages w/ 2 olumberger. RIH & clean out	ompletion in ding reclamati 221, 15116 3855, 1375 2387, 1228 23774g 159 well, tag u	a new interval, a Form 316 ion, have been completed, i 50, 13646, 32, 12176, 6 HCI acid p PBTD @	0-4 shall be filed once
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## OXY USA INC. Foxglove 29 Federal 7H API No. 30-025-41851



Sliding Sleeves @ 11229-15537'

TD- 15735'M 11159'V

2-7/8" tbg & pkr @ 10470'