Subsequent Report

☐ Final Abandonment Notice

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Other

OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	
ease Serial No.	
NANIA AO A A O O	

	DITCES AND REPORTS ON WELLS 12
Do not use this t	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals.
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□ Casing Repair

□ Change Plans

If Indian	Allottee	or Tribe	Name

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If Indian, Another of Title (Value			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88526X			
1. Type of Well				8. Well Name and No			
☑ Oil Well ☐ Gas Well ☐ Ot	her			THISTLE UNIT 5	2H		
2. Name of Operator DEVON ENERGY PRODUCT	Contact		as ocd	9. API Well No. 30-025-41897			
3a. Address	3b. Phone No. (include area co		<ol><li>Field and Pool, or Exploratory</li></ol>				
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	Ph: 405-552-3303	1 7 2015	TRIPLE X; BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<del></del>	11. County or Parish, and State			
Sec 28 T23S R33E NENW 18		RECEIVED		EA COUNTY, NM			
	WE.						
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Resume) ☐ V		■ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Fracture Treat ☐ Reclamation		■ Well Integrity		

■ Water Disposal Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

■ New Construction

□ Plug and Abandon

□ Recomplete

☐ Temporarily Abandon

11/21/14-1/21/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 5670'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11278'-15647', total 519 holes. Frac'd 11278'-15647' in 15 stages. Frac totals 37,454 gals 15% HCL, 2,570,367# 100 Mesh, 8,673,660# WH 30/50, 1,623,720# SLC 20/40. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 15669'. CHC, FWB, ND BOP. TOP.

14. Thereby certify that the foregoing is true and correct.  Electronic Submission #294089 verified by the BLM Well Information-System— For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs———————————————————————————————————							CORD
Signature .	(Electronic Submission)	Date	03/06/2015	ICE USI	MAD	1 3 2015	
Approved By  Title  BUREAU OF AND MANA) Date NT							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	:			D FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.