State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

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Gas or Oil Y / W Y / N Y / W Y / W Water Y / W Y / N Y / W Y / W Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies. Y / W Y / W INJCCTING CALCL Q MONTH INTO WELL. OIL CONSERVATION DIVISION Int name: WILL WILL Entered in RBDMS Int address: WILL WILL Re-test Mail Address: WILL MILL MILL Witness: Witness: Int name: Witness: Int name: Witness:	and the part of the second designed and the second of the second s			/ @/							GAS		
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