Office Office	State of New Me	exico	Form C-103
istrict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013	
625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-41703
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NO	TICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Berry SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other Salt Water Disposal			8. Well Number I
2. Name of Operator			9. OGRID Number 160825
•	rating, Inc.	MAR 1 9 2015	
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50820, Midland, Te	exas 79710	DECEMBE	SWD; Cherry Canyon 97996
4. Well Location			
Unit LetterI	_:1620feet from the <u>S</u>	line and	feet from the E line
Section 35	Township 20 S	Range 34 E	NMPM Lea County
はは、大田は大田の子の一里へ 日からから	11. Elevation (Show whether DR		
12. Check	Appropriate Box to Indicate N	lature of Notice.	Report or Other Data
	••		•
NOTICE OF I	INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
DOWNHOLE COMMINGLE	]		
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or r	ecompletion.		
03/12/15: Ran 86 joints of 9 5/8" J-55 40.0# 8RD casing set @ 3,603".			
03/12/15: Ran 86 Joints 61 9 3/8 3	-33 40.0# 8KD casing set @ 3,003.		
03/12/15: Cemented with Warrior	: Lead 670 sx Class C + 6% Bentonit	te + 0.25 cello flake	e + 5% salt 12.8 ppg 1.90 yield. Tailed with
03/12/15: Cemented with Warrior: Lead 670 sx Class C + 6% Bentonite + 0.25 cello flake + 5% salt, 12.8 ppg, 1.90 yield. Tailed with 820 sx Class C + 1% Ca Cl2, 14.8 ppg, 1.33 yield. Got 2 bbls cement to surface. Floats held.			
ozo sił cimos c v 170 cu cia, v no ppg, tież yłota. Cos z colo ciniano, v tomo nota.			
			MITTING New Well P&ATA
			MITTING NEW TA
		E-PER	P&A
		Comp	Loc Chng Well
		CSNC	Add New Well
Saud Data: 03/05/2	2015 Rig Release D	2000	oniv create
Spud Date:	Rig Release Di	Can	of Well
		_	
11 1 (C (1 ( ) ) - C			so and haliaf
I hereby certify that the information	on above is true and complete to the b	est of my knowledg	ge and benef.
SIGNATURE Pam Stews	TITLE Regul	atory Analyst	DATE 03/16/2015
STOTATIONS 10/11 ENGINE			
Type or print name	E-mail addres	s:	PHONE:
For State Use Only			
	Dat Dat	roleum Enginee	m = 2/-1/1
APPROVED BY:	TITLE TITLE	TAME TORM	DATE 09/20/15
Conditions of Approval (if any):			