

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41703
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry SWD
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat SWD; Cherry Canyon 97996

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator  
BC Operating, Inc.

3. Address of Operator  
P.O. Box 50820, Midland, Texas 79710

4. Well Location  
Unit Letter I : 1620 feet from the S line and 304 feet from the E line  
Section 35 Township 20 S Range 34 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/18/15: Ran 158 joints of 7" J-55 LTC 26.0# 8RD casing set @ 7,062'.

03/18/15: Cemented with Warrior: Lead 440 sx Class C 35/65 Poz + 5% salt + 0.25 sx Cello Flake, 12.8 ppg, 1.92 yield. Tailed with 450 sx Class C-Neat, 14.8 ppg, 1.33 yield. Floats held. TOC calculated to be at 2386'. Will be running CBL shortly.

03/18/15: Released rig @ 10:30 a.m. on 03/18/2015.

Spud Date:

03/05/2015

Rig Release Date:

03/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Pam Steuere*

TITLE Regulatory Analyst

DATE 03/19/2015

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

03/23/15

Conditions of Approval (if any):

MAR 26 2015