

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41889
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JIM ROLFE 22 18 34 RN STATE
8. Well Number 231H
9. OGRID Number 228937
10. Pool name or Wildcat TONTA DEEP; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **OCT 08 2014**

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter M : 182 feet from the S line and 378 feet from the W line
Section 22 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4018' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

P&A NR ☒

INT TO P&A ☐

CSNG ☐

TA ☐

P&A R ☐

COMP ☐

CHG Loc ☐

RBDMS CHART ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stuck DP @ 12,120'. After jarring, DP stuck @ 2300' (confirmed by freepoint and camera).
Casing integrity logs showed casing collapsed around 2300'.
Perforate @ 11,883' and cement annulus and inside of DP with 845 sks (11.5 ppg) & 1345 sks (13.2 ppg) from 11,883' to 3,000'.
Pump 188 sks (45 bbls) @ 2300' (minimum of 100' plug).
Pump 188 sks (45 bbls) @ 100' (minimum of 100' plug) with cement to surface.

Date 8/20/14?

Spud Date:

06/18/14

Rig Release Date:

08/20/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 10/03/2014

amonroe@

Type or print name Ava Monroe

E-mail address: matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Malay Brown

TITLE Dist. Supervisor

DATE 10/9/2014

Conditions of Approval (if any):

MAP 26 2015