

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sotuh Vacuum Unit
8. Well Number 352
9. OGRID Number
10. Pool name or Wildcat Vacuum: Wolfcamp, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 35 Township 18S Range 35E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>T&A</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

T&A Wellbore. This Approval of Temporary Abandonment Expires 3/17/2019

Ru pumping unit. CIBP set at 9,850' above perforations from 9,920-952', 9,970-10,080', 10,100-130', 10,196-202'. Filled Casing with fluid, tested 5-1/2" casing to 540# for 30 minutes. Pressure held OK. See chart.

Start Date: 3/17/2015	Completion Date: 3/17/2015
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 3/18/2015

Type or print name E-mail address: Telephone No.

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 3/23/2015
Conditions of Approval (if any)

MAR 26 2015

WELLBORE SCHEMATIC

Lease: South Vacuum Unit

Well: 352

API # 30-025-03151

Field: South Vacuum

County: Lea

State New Mexico

Section 35

UL: I

Township 18-S

Range 35-E

Elev. GL 3862' GR

Elev. DF _____

Elev. KB _____

Spud Date: 3/21/1958 Completed 9/4/1958 Pool: Vacuum; Devonian, South

Surface Casing

13-3/8" 48#

Grade _____

Set @ 351'

Hole Size 17 1/2"

TOC Sur.

Sacks 400

Intermediate Casing

9-5/8" OD 40#/Ft.

Grade _____

Set @ 3808'

Hole Size 12-1/4"

TOC Sur

Sacks 1,220

Production Casing

7" OD 26 & 29#/Ft.

Grade _____

Set @ 11,953'

Hole Size 8-3/4"

TOC 7490'

Sacks 870

Liner Record -

5" OD 13#

Grade _____

Top @ 11,891'

Bottom @ 13,881'

Screen _____

Hole Size 6"

TOC 11,891'

Sacks 330

*5" Scab Liner from 11,620- to 11,854'

Tubing Det Tubing Detail

3-1/2" Plastic Lined tubing

PKR. Set @ 11,580' (7" plastic coated)

Perforation Record

Devonian Foramtion - 11,630-821'

Mckee Sd. - 13,640-821' (plugged off at 13,490')

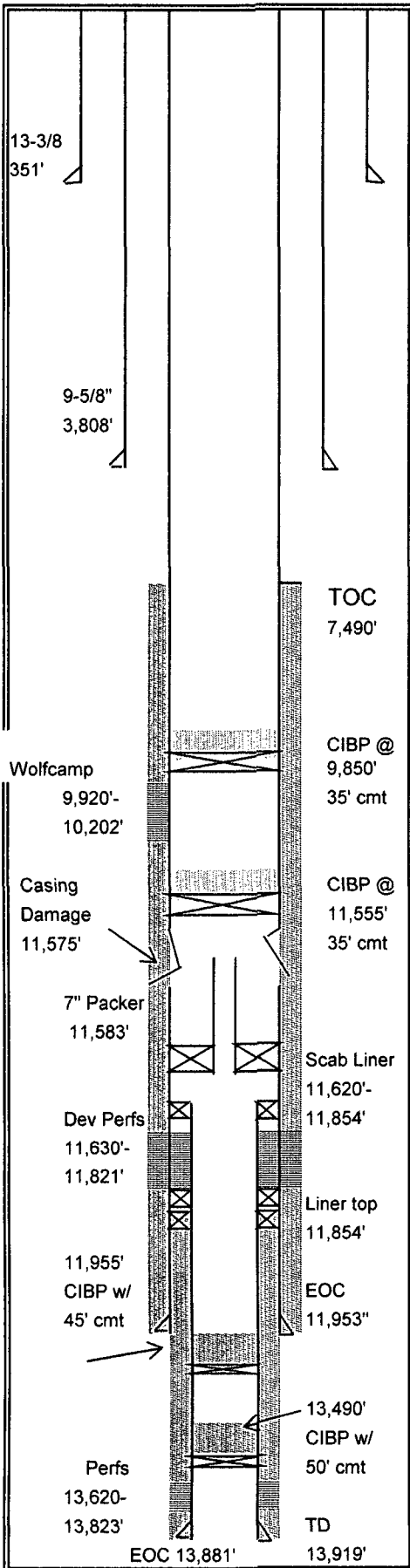
Treatment record

6000 Gallons 15% NEFE Acid - Devonian injection perforations

Comments: Well plugged back from Mckee producer to Devonian SWD well
dates: 2/9/2010 to 2/25/2010

CIBP @ 13,540' with 50' of cement (TOC @ 13,490')

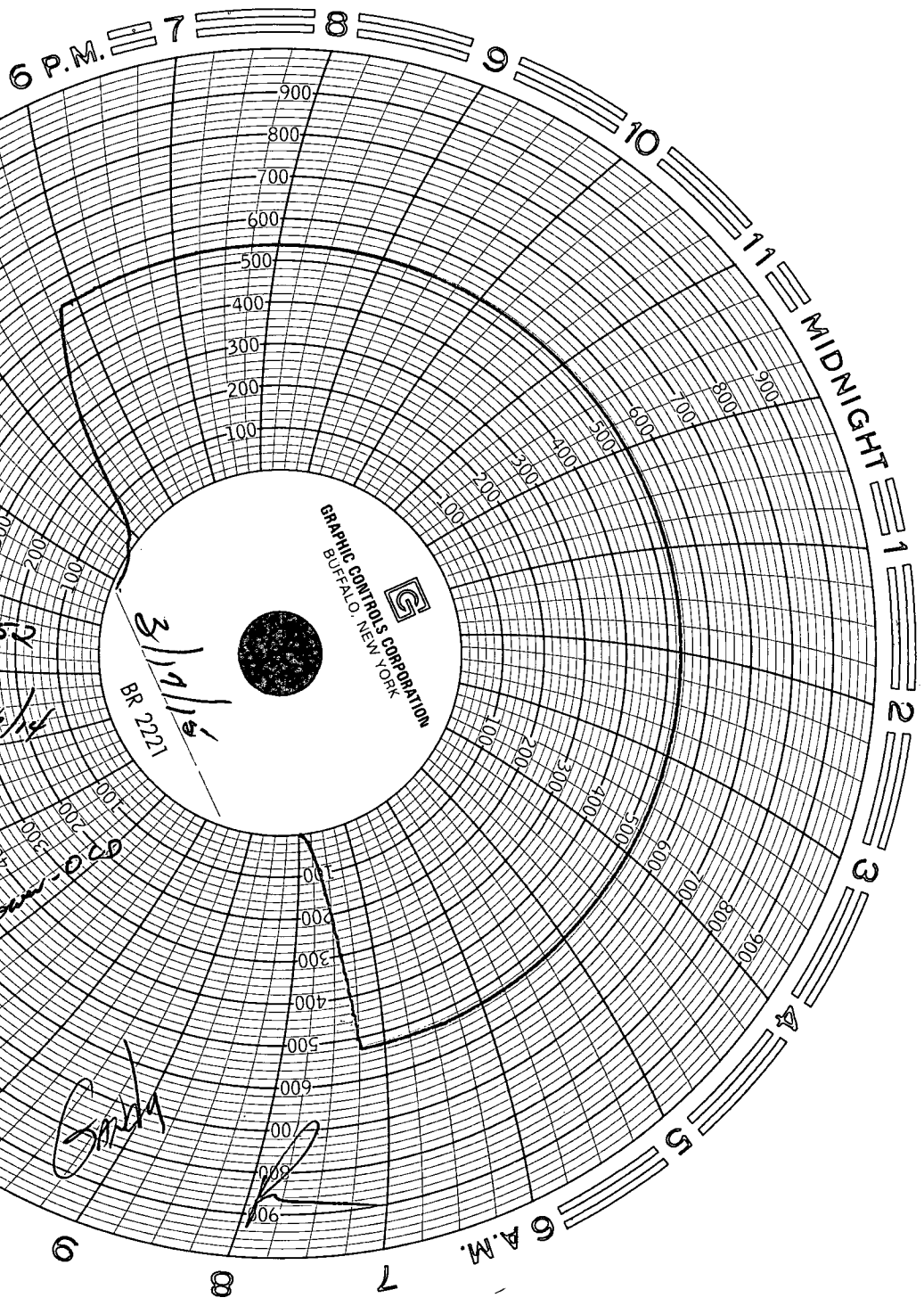
CIBP @ 12,000' with 45' of cement (TOC @ 11,955')



Present Completion

Date: 3/18/2015

[Handwritten signature]



6 P.M. = 7 = 8 = 9

MIDNIGHT = 1 = 2 = 3

6 A.M.

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/1/5
BR 2221

Paladin Energy
South Vacuum #352
30-025-03151
I-35-185-35E
Calib. Date - 12/18/14
1000#

START - 540#
END - 530#
32 min
Down - 000

540#

540#

540#

1
2
3
4
5

NOON

11

10

9

8

7

6

5

4

3

2

1