

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCDCopy

5. Lease Serial No.
NMNM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LEA SOUTH 25 FED COM 6H

2. Name of Operator
NEARBURG PRODUCING COMPANY
Contact: TIM GREEN
E-Mail: tgreen@nearburg.com

9. API Well No.
30-025-41898

3a. Address
330 NORTH A STREET BLDG 2 SUITE 120
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-818-2940

10. Field and Pool, or Exploratory
LEA BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T20S R34E SESW 330FSL 1980FWL

11. County or Parish, and State
LEA COUNTY, NM

FEB 13 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

8-15-14 spud Well
8-17-14 TD 17-1/2" hole @ 1880'. RIH w/ 13-3/8", 40#, J55, STc csg & set @ 1880'.
08-18-14 Mix & pump lead: 1320 sx Class C 13.5 ppg, 1.69 yld; tail w/ 420 sx Class C, 14.8 ppg, 1.33 yld. Circ 711 sx to surf. WOC 12 hrs.
8-20-14 test csg to 1500# for 30 mins. OK.
08-23-14 TD 12-1/4" hole @ 5695'. RIH w/ 9-5/8", 40#, J55, LTC csg & set @ 5695'. DV Tool & ACP @ 2000'. Mix & pump 1st Stage: Lead: 540 sx POZ C, 12.9 ppg, 1.88 yld; tail w/ 330 sx Class C, 14.8 ppg, 1.33 yld. Circ excess cmt off DV tool.
08-24-14 Circ. WO cement to arrive.
08-26-14 Mix & pump 2nd Stage: 4500 sx POZ C, 12.9 ppg, 1.88 yld. Circ 567 sx to surf. WOC 22 hrs.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #287786 verified by the BLM Well Information System for NEARBURG PRODUCING COMPANY, sent to the Hobbs, Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015

FILED FOR RECORD

Name (Printed/Typed) TIM GREEN Title MARKETING & PRODUCTION-SERVICE

Signature (Electronic Submission) Date 01/13/2015

FEB 12 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAP 26 2015

Additional data for EC transaction #287786 that would not fit on the form

32. Additional remarks, continued

08-28-14 Test csg to 1500# for 30 mins. OK.
09-07-14 TD 8-3/4" hole @ 11633'. Landed curve. TOH w/ curve assembly & LD.
09-08-14 TIH w/ 8-1/2" lateral assembly, drill ahead.
09-12-14 TD 8-1/2 hole @ 15703'.
09-14-14 LDDP.
09-15-14 to
09-16-14 RIH w/ 5-1/2", 17#, P110, LTC/BTC csg & set @ 15703'. Mix & pump Lead: 970 sx Class H, 11.9 ppg, 2.37 yld; tail w/ 1390 sx Class H, 14.5 ppg, 1.24 yld. No cmt to surf. WOC.
09-17-14 Release rig.

Completion

10-16-14 RCBL ? TOC @ 780'.
10-19-14 to
11-8-14 Test csg to 9000# for 30 mins. OK. Perf Bone Spring @ 11054'-15675', .54, 432 holes.
Frac w/ 1493709 gals fluid; 2179360# sand.
11-09-14 Mill out plugs. CO to PBTD @ 15701'. Flowback.
11-14-14 RIH w/ 2-3/8" tbg, pkr, GLV & set @ 10741'. GLV @ 1994', 3361', 4208', 5021', 5705', 6358', 7011', 7663', 8316', 8904', 9491', 10111', 10669'. Turn well to production.