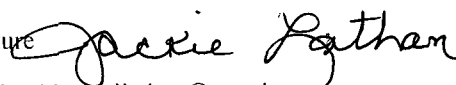


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-41986		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-7824			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Scharb 10 B3NC State HOBBS OGD 6. Well Number: 1H <div style="text-align: right; font-size: 1.2em;">MAR 19 2015</div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED	
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Quail Ridge; Bone Spring 50460	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	10	19S	34E	
BH:	C	10	19S	34E	
13. Date Spudded 12/16/14	14. Date T.D. Reached 01/04/15	15. Date Rig Released 01/07/15		16. Date Completed (Ready to Produce) 02/21/15	
17. Elevations (DF and RKB, RT, GR, etc.) 3857' GL					
18. Total Measured Depth of Well 15200'		19. Plug Back Measured Depth 15197		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL/CCL/CBL/Gyro/GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10950' MD - 15185' MD Bone Spring					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48# & 54.5#	1797'	17 1/2"	1500	Surface
9 5/8"	36#	3653'	12 1/4"	1000	Surface
5 1/2"	17#	15200'	8 3/4"	1400	TOC @ '???'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 10950' - 15185' MD, 0.42" EHD, 60° phasing, 342 holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10950' - 15185' MD Frac w/20,000 gals 7 1/2% acid, 2,533,398 gals SW carrying 862,380# 100 Mesh sand, 575,420# 40/70 white sand & 201,320# 40/70 oil plus sand.		
PRODUCTION					
Date First Production 02/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/12/15	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period 24 hrs	Oil - Bbl 435	Gas - MCF 310
Flow Tubing Press. NA	Casing Pressure 170	Calculated 24-Hour Rate	Oil - Bbl 435	Gas - MCF 310	Water - Bbl. 279
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Nick Thompson		Gas - Oil Ratio 713	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature 		Name Hobbs Regulatory		Title	
E-mail Address: jlathan@mewbourne.com				Date 03/18/15	

MAR 26 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2025	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware 6025	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4675	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1760	T. Simpson	T. Mancos	T. McCracken
T. Yates 3450	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8050	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Yates	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology