Form 3160-5 (August 2007)				socu	Expires: July 21, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS MAR 3 0 2015				3 0 2015	5. Lease Serial No. NMNM128366	
abandoned well like form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well Q Oil Well Gas Well Other					8. Well Name and No. BLACK PEARL 1 FEDERAL 3H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-42294	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210					10. Field and Pool, or Exploratory LEA; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 1 T20S R34E Mer NMP NWNW 190FNL 1260FWL					LEA COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE NA	TURE OF 1	NOTICE RE	PORT OR OTHE	
TYPE OF SUBMISSION	CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, O					
	Acidize	Deepen		Productio	on (Start/Resume)	□ Water Shut-C
□ Notice of Intent	□ Alter Casing	□ Fracture	Treat	🗖 Reclama		Well Integrit
🛛 Subsequent Report			🗖 Recompl			
Final Abandonment Notice	Change Plans	Plug and			rily Abandon	
13. Describe Proposed or Completed C	Convert to Injection	Plug Ba		U Water Di		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo 2/17/15 to 2/24/15 MIRU. T mins. Good test. Drilled FC mins. Ran CBL. TOC @ 46 Perform injection test.	ed operations. If the operation re Abandonment Notices shall be fil r final inspection.) Test 9 5/8" csg to 1500# for C, FS & new formation to 15	sults in a multiple con ed only after all requi 15 mins. Test 5 568'. Test 9 5/8"	npletion or rec rements, includ 1/2" csg to 8 x 5 $1/2" to 7$	ompletion in a no ling reclamation, 3600# for 15 1500# for 15	w interval, a Form 31 have been completed,	60-4 shall be filed onc
3/1/15 to 3/3/15 Perforate 1 2959893 gal fluid.	1077-15246' (396). Acdz v	v/67030 gal 7 1/2	%; frac w/33	06602# sand	&	
3/5/15 Drilled out all CFP's.	Clean down to CBP @ 15	465'.				
3/6/15 to 3/10/15 Set 2 7/8" mins. Good test.	6.5# L-80 tbg @ 10340' &	pkr @ 10324'. T	est csg to 20)00# for 15		
14. I hereby certify that the foregoing	Electronic Submission #	296067 verified by OPERATING LLC,			System	
Namc (Printed/Typed) STORM	I DAVIS	Tit		RER		
Signature (Electronic Submission)			Date 03/25/2015			
	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE US	È	
	· · · · · · · · · · · · · · · · · · ·					Dite
······································		I Ti	tle			Date
Approved By	hed Approval of this notice does	<u>+</u>				11
Approved By Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to cor	equitable title to those rights in th	not warrant or e subject lease	ffice			Kr

Additional data for EC transaction #296067 that would not fit on the form

32. Additional remarks, continued

3/11/15 Began flowing back & testing.

3/13/15 Date of first production.