■ Reclamation

Form 3160-5 (August 2007)

1. Type of Well

Oil Well Gas Well Other

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R32E Mer NMP SESE 660FSL 660FWL

Name of Operator
 COG OPERATING LLC

3a. Address 2208 W MAIN STREET

ARTESIA, NM 88210

TYPE OF SUBMISSION

■ Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

		Expires.	July	2
5.	Lease	Serial No.		
	NIMA	11/10/2771		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	his form for proposals rell. Use form 3160-3 (A	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	RIPLICATE - Other instr	uctions on reverse side	OBBS OCD	7. If Unit or CA/Agre	eement, Name and/or N
Gas Well	Other		DR A & 2015	8. Well Name and No WBP FEDERAL	•
rator RATING LLC	Contact: E-Mail: mparker			9. API Well No. 30-025-35296	
AIN STREET NM 88210		3b. Phone No. (include are Ph; 575-748-6952	#FEGENED	10. Field and Pool, or LUSK; BONE S	
Vell (Footage, Sec.,	T., R., M., or Survey Descripti	on)		11. County or Parish,	and State
S R32E Mer NMP	SESE 660FSL 660FWL			LEA COUNTY,	NM
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE NATURI	OF NOTICE, R	EPORT, OR OTHE	ER DATA
SUBMISSION		ТУ	TPE OF ACTION		
Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-O

■ Well Integrity

Casing Repair ☐ New Construction Other ☐ Recomplete ☐ Final Abandonment Notice Change Plans Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

□ Fracture Treat

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.

COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):

Bone Coverage: Individually Bonded
BLM Bone File No. NMB000740 & NMB000215 SUBJECT TO LIKE

□ Alter Casing

SEE ATTACHED FOR APPROVAL BY STATE CONDITIONS OF APPROVAL

Effective date of change: 10/22/2014

determined that the site is ready for final inspection.)

Previous Owner: Ray Westall Operating, Inc.

14. I hereby certify that the foregoing is true and correct Electronic Submission #278699 verified by the BLM Well Information System For COG OPERATING L.C, sent to the Hobbs

Title

Office

Name (Printed/Typed) MELANIE PARKER SUBMITTING CONTACT/ Title Date 11/12/2014 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

WBP Federal 1 30-025-35296 COG Operating, LLC April 01, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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