Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135 Engine July 21, 2010				
		UREAU OF LAND MANAG NOTICES AND REPOR		bbs	Expires: July 31, 2010 5. Lease Serial No. NMLC059152B					
Di abi	o not use the		6. If Indian, Allottee or Tribe Name							
SU	IBMIT IN TRI	<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM91009X</li> </ol>								
1. Type of Well		8. Well Name and No. C.M.U. 63								
2. Name of Operator		9. API Weil No.								
LINN OPERATIN 3a. Address		30-025-00663-00-S1 10. Field and Pool, or Exploratory								
600 TRAVIS STF HOUSTON, TX 7	77002	2015	MALJAMAR							
4. Location of Well ( <i>i</i> Sec 24 T17S R32		2010	11. County or Parish, and State							
000 24 1173 R02		<i>j</i> ed	LEA COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBM										
Notice of Intent		C Acidize		Deepen		on (Start/Resume)	U Water Shut-Off	,		
Subsequent Report	ort	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture New Co		C Reclama		Well Integrity			
Final Abandonm		Change Plans	Plug and		Recomp Tempora	arily Abandon	Venting and/or Flari			
-		Convert to Injection		Plug Back		isposal	ng			
following completion testing has been comp determined that the si LINN RESPECTF 12/31/14 UNTIL 3	of the involved oleted. Final Ab te is ready for fi FULLY REQU 3/31/15 DUE	ESTS APPROVAL TO FLA TO A COMPRESSOR STA	ts in a multiple co only after all requ NRE 35 MCF/D TION SHUT IN	mpletion or rec irements, inclu AT THE RE J.	completion in a n iding reclamation	ew interval, a Form 3160 , have been completed, a	0-4 shall be filed once and the operator has			
A LIST OF THE WELLS CONTRIBUTING TO THIS FLARE ARE ATTACHED. SEE ATTACHED FOR CONDITIONS OF APPROVAL										
						· ·				
14. Thereby certify that t		true and correct. Electronic Submission #286 For LINN OPERATI itted to AFMSS for processir	NG INCORÞOR	ATED, sent	to the Hobbs	•				
Name(Printed/Typed)			Tit		COMPL. SPE		7			
Signature (Electronic Submission) Date 01/06/20/5CEP/TED FOR RFCORD										
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By				tle		7 7 2013	Alphe			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.										
Title 18 U.S.C. Section 100 States any false, fictitious	)1 and Title 43 U or fraudulent st	J.S.C. Section 1212, make it a crin atements or representations as to	me for any person any matter within	knowingly and its jurisdiction	d willfully to mak	te to any department or a	agency of the United	,		
** BLM REVISED **										
Accepted for Record Only						APR	0 7 2015	₽n /		

## CMU B BATTERY

API	Well Name	Well Number	Type	Lease
30-025-00676-	CAPROCK MALIAMAR UNIT	#060	0il	-Federal ROV
30-025-00663	CAPROCK MALJAMAR UNIT	#063	Oil	Federal
30-025-00670	CAPROCK MALIAMAR UNIT	#073	Oil	Federal
30-025-33517	CAPROCK MALIAMAR UNIT	#171	Oil	Federal
30-025-33423	CAPROCK MALJAMAR UNIT	#172	Oil	Federal
30-025-32201	CAPROCK MALJAMAR UNIT	#173	Oil	Federal
30-025-33422	CAPROCK MALIAMAR UNIT	#186	Oil	Federal
30-025-33421	CAPROCK MALIAMAR UNIT	#187	Oil	Federal
30-025-24810	CAPROCK MALIAMAR UNIT	#201	Oil	Federal
30-025-26552	CAPROCK MALIAMAR UNIT	#202	Oil	Federal
3 <del>0-025-3382</del> 1	CAPROCK MALIAMAR UNIT	#266	Oil	-Federal
30-025-33841	CAPROCK MALIAMAR UNIT	#268	Oil	Federal

## C.M.U. 63 30-025-00663 Linn Operating Incorporated April 02, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4.. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

040215 JAM