ŕ	`									$\checkmark$		
•.	Form 3160-5 (August 2007)	O PR T	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010									
		WELLS			5. Lease Scrial No. MultipleSee Attached							
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name				
	SUBMIT	n reverse side.	7: If Unit or CA/Agreement, Name and/or No. 73885U494B			ю.						
		S Oil Well Gas Well Other					8. Well Name and No. Multiple Bee Attached 3 850					
	2. Name of Operator XTO ENERGY INCOR	Y PACK ergy.com		9. API Well Multiple-	-See Att	$-04 \propto$	18-					
	3a. Address 200 NORTH LORAINE MIDLAND, TX 79701	200 NORTH LORAINE STREET SUITE 800				3b. Phone No. (include area control CD Ph: 432-620-6709) Fx: 432-224-1126			10. Field and Pool, or Exploratory EUNICE MONUMENT			
	4. Location of Well (Footag	F., R., M., or Survey Description)	APR 06	APR 0 6 2015		11. County or Parish, and State						
	•	Multiple-See Attached						LEA COUNTY, NM				
	B-11-205-36E 330 FNL \$ 1650 FEL DEDENED											
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
	TYPE OF SUBMISSIC	ŊN			ТҮРЕ С	OF ACTION						
	Notice of Intent		<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>		Deepen Fracture Treat	· / <b>-</b>		□ Water Shut-Of □ Well Integrity	ff			
	Subsequent Report		Casing Repair	_	New Construction	Reclan			🖸 Other			
	Final Abandonment N	lotice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			🗖 Tempo	orarily Abandon Disposal			lari		
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EUNICE MONUMENT SOUTH UNIT B SAT #13 ASSOCIATED WELLS: EUNICE MONUMENT SO. UNIT B 850 GRBG/SA API#30-025-04228 EUNICE MONUMENT SO. UNIT B 850 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 856 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 856 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 857 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04223 EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04223 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 858 GRBG/SA API#30-025-04224 EUNICE MONUMENT SO. UNIT B 859 GRBG/SA API#30-025-04223 EUNICE MONUMENT SO. UNIT B 861 GRBG/SA API#30-025-04206											
	14. I hereby certify that the for		Electronic Submission #2 For XTO ENER	GY INCC	RPQRATED, sent to	the Hobbs			1			
	Name (Printed/Typed) SHERRY PACK				essing by LINDA JIMENEZ on 05/21/2014 Title REGULATORY AN							
	Signature (Ele	ectronic S	Submission)		Date 03/25/2	I [		-//		1		
			THIS SPACE FO	R FED	ERAL OR STATE	OFFICE	SEMAR 3/	X 2hi	5 1			
	Approved By. Conditions of approval, if any, ar certify that the applicant holds leg which would entitle the applicant	al or equ	d. Approval of this notice does r	not warran			CARLSPAD FI	C WANAG	Date DA DETINENT ICE			
	Title 18 U.S.C. Section 1001 and States any false, fictitious or fra						ake to any depar	tment or a	gency of the United			
			ISED ** BLM REVISED	<u> </u>		<u></u>	D ** BLM RE	EVISED	) **			
	M	YB/6	DCD 4/6/201	15								
		•	ted for Record Only				Apr 0	7 20	15	fr		

## Additional data for EC transaction #239844 that would not fit on the form

5. Lease Serial No., continued

FEE NMLC031622A NMNM1151

1

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948B	FEE	EMSU-B 850	30-025-04218-00-S1	Sec 11 T20S R36E NWNE 330FNL 1650FEL
NMNM70948B	FEE	EMSU-B 852	30-025-04222-00-S1	Sec 11 T20S R36E NWNW 330FNL 990FWL
NMNM70948B	FEE	EMSU-B 856	30-025-04224-00-S1	Sec 11 T20S R36E SENW 1650FNL 2310FWL
NMNM70948B	FEE	EMSU-B 857	30-025-04220-00-S1	Sec 11 T20S R36E SWNE 2310FNL 2310FEL
NMNM70948B	NMLC031622A	EMSU-B 858	30-025-04212-00-S1	Sec 11 T20S R36E NESE 1980FSL 660FEL
NMNM70948B	NMLC031622A	EMSU-B 859	30-025-04213-00-S1	Sec 11 T20S R36E NWSE 2310FSL 1980FEL
NMNM70948B	FEE	EMSU-B 861	30-025-12723-00-S1	Sec 11 T20S R36E NWSW 2310FSL 990FWL
NMNM70948B	NMNM1151	EMSU-B 863	30-025-04206-00-S1	Sec 10 T20S R36E SESE
NMNM70948B	NMLC031622A	EMSU-B 865	30-025-04216-00-S1	Sec 11 T20S R36E SESW 990FSL 2310FWL
NMNM70948B	NMLC031622A	EMSU-B 867	30-025-24297-00-S1	Sec 11 T20S R36E SESE 990FSL 330FEL
NMNM70948B	NMLC031622A	EMSU-B 871	30-025-04262-00-S1	Sec 14 T20S R36E NWNE 330FNL 1650FEL
NMNM70948B	NMLC031622A	EMSU-B 873	30-025-04276-00-S1	Sec 14 T20S R36E NWNW 330FNL 660FWL
NMNM70948B	NMLC031622A	EMSU-B 878	30-025-04263-00-S1	Sec 14 T20S R36E SENE 1980FNL 660FEL

### 32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT B 865 GRBG/SA API#30-025-04216 EUNICE MONUMENT SO. UNIT B 867 GRBG/SA API#30-025-24297 EUNICE MONUMENT SO. UNIT B 871 GRBG/SA API#30-025-04262 EUNICE MONUMENT SO. UNIT B 873 GRBG/SA API#30-025-04276 EUNICE MONUMENT SO. UNIT B 878 GRBG/SA API#30-025-04263

Monument Targa plant shutdown. Flare started 3/25/2014 7:30 AM MST. approx 109 mcf/d

# EMSU B 850 30-025-04218 XTO Energy Incorporated March 31, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 033115 JAM