

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: SHERRY PACK E-Mail: sherry_pack@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM84642X
3a. Address 200 NORTH LORAIN STREET SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	8. Well Name and No. <b>ABU 149</b> Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Multiple--See Attached</b> <b>D-1-22S-36E 660 FNL &amp; 660 FWL</b>		9. API Well No. <b>30-05-08733</b> Multiple--See Attached
		10. Field and Pool, or Exploratory ARROWHEAD
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ARROWHEAD GRAYBURG UNIT SAT #3

ASSOCIATED WELLS:

ARROWHEAD GRAYBURG UNIT 149 GRAYBURG FEDERAL  
ARROWHEAD GRAYBURG UNIT 166 GRAYBURG FEDERAL  
ARROWHEAD GRAYBURG UNIT 168 GRAYBURG  
ARROWHEAD GRAYBURG UNIT 178 GRAYBURG  
ARROWHEAD GRAYBURG UNIT 335 GRAYBURG  
ARROWHEAD GRAYBURG UNIT 343 GRAYBURG

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #241168 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/21/2014 (14LJ0137SE)</b>	
Name (Printed/Typed) <b>SHERRY PACK</b>	Title <b>REGULATORY ANALYST</b>
Signature (Electronic Submission)	Date <b>04/04/2015</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MSB/OCD 4/6/2015**  
**Accepted for Record Only**

**APR 07 2015**

**Additional data for EC transaction #241168 that would not fit on the form**

**5. Lease Serial No., continued**

FEE  
NMLC046295  
NMNM62665  
STATE

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM84642X	NMLC046295	AGU 149	30-025-08733-00-S1	Sec 1 T22S R36E NWNW 660FNL 660FWL
NMNM84642X	NMNM62665	AGU 166	30-025-08724-00-S1	Sec 1 T22S R36E NWSE 1980FSL 1980FEL
NMNM84642X	FEE	AGU 168	30-025-08727-00-S1	Sec 1 T22S R36E NWSW 1980FSL 660FWL
NMNM84642X	FEE	AGU 178	30-025-31559-00-S1	Sec 1 T22S R36E SESW 510FSL 1980FWL
NMNM84642X	STATE	AGU 335	30-025-34636-00-S1	Sec 36 T21S R36E SWSW 160FSL 1258FWL
NMNM84642X	STATE	AGU 343	30-025-34844-00-S1	Sec 2 T22S R36E NENE 1055FNL 200FEL
NMNM84642X	NMNM62665	AGU 351	30-025-34927-00-S1	Sec 1 T22S R36E SWNW 2540FNL 1320FWL
NMNM84642X	STATE	AGU 352	30-025-34823-00-S1	Sec 2 T22S R36E SENE 2500FNL 100FEL
NMNM84642X	FEE	AGU 360	30-025-37283-00-S1	Sec 1 T22S R36E SWSW 1295FSL 1230FWL

**32. Additional remarks, continued**

ARROWHEAD GRAYBURG UNIT 351 GRAYBURG FEDERAL  
ARROWHEAD GRAYBURG UNIT 352 GRAYBURG  
ARROWHEAD GRAYBURG UNIT 360 GRAYBURG

DCP Eunice gas plantdown. We started flaring 4/3/2014 at 2:00 PM MST  
46 mcf/d

Estimate flare to last for two weeks.

**AGU 149**  
**30-025-08733**  
**XTO Energy Incorporated**  
**March 31, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033115 JAM**