

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM84642X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
ARROWHEAD11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: SHERRY PACK
E-Mail: sherry_pack@xtoenergy.com

3a. Address

200 NORTH LORAIN STREET SUITE 800
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-6709
Fx: 432-224-1126

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~Multiple--See Attached~~

D-7-22S-37E 660 FNL & 660 FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ARROWHEAD GRAYBURG UNIT SAT #4
ASSOCIATED WELLS:ARROWHEAD GRAYBURG UNIT 184 GRAYBURG
ARROWHEAD GRAYBURG UNIT 186 GRAYBURG
ARROWHEAD GRAYBURG UNIT 188 GRAYBURG
ARROWHEAD GRAYBURG UNIT 195 GRAYBURG
ARROWHEAD GRAYBURG UNIT 197 GRAYBURG
ARROWHEAD GRAYBURG UNIT 200 GRAYBURG
ARROWHEAD GRAYBURG UNIT 202 GRAYBURG
ARROWHEAD GRAYBURG UNIT 204 GRAYBURG
ARROWHEAD GRAYBURG UNIT 209 GRAYBURGSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #241162 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 05/21/2014 (14LJ0135SE)

Name (Printed/Typed) SHERRY PACK

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 31 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAB/OCD 4/6/2015

Accepted for Record Only

APR 07 2015

Additional data for EC transaction #241162 that would not fit on the form

5. Lease Serial No., continued

FEE
NMNM62665
STATE

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|------------|-----------|-----------------------|--------------------|---------------------------------------|
| NMNM84642X | FEE | AGU 184 | 30-025-10094-00-S1 | Sec 7 T22S R37E NWNW 660FNL 660FWL |
| NMNM84642X | STATE | AGU 186 | 30-025-31722-00-S1 | Sec 12 T22S R36E NWNW 760FNL 1820FEL |
| NMNM84642X | STATE | AGU 188 | 30-025-31723-00-S1 | Sec 12 T22S R36E NWNW 730FNL 520FWL |
| NMNM84642X | FEE | AGU 195 | 30-025-08882-00-S1 | Sec 12 T22S R36E SENW 2310FNL 1650FWL |
| NMNM84642X | STATE | AGU 197 | 30-025-31631-00-S1 | Sec 12 T22S R36E SENE 2210FNL 990FEL |
| NMNM84642X | FEE | AGU 200 | 30-025-31752-00-S1 | Sec 7 T22S R37E NWSE 1780FSL 1880FEL |
| NMNM84642X | STATE | AGU 202 | 30-025-31561-00-S1 | Sec 7 T22S R37E NWSW 1950FSL 350FWL |
| NMNM84642X | STATE | AGU 204 | 30-025-26478-00-S1 | Sec 12 T22S R36E NWSE 2133FSL 1644FEL |
| NMNM84642X | STATE | AGU 209 | 30-025-26534-00-S1 | Sec 12 T22S R36E SESW 660FSL 2310FWL |
| NMNM84642X | STATE | AGU 211 | 30-025-31534-00-S1 | Sec 12 T22S R36E SESE 330FSL 420FEL |
| NMNM84642X | STATE | AGU 213 | 30-025-31582-00-S1 | Sec 7 T22S R36E NENE |
| NMNM84642X | FEE | AGU 215 | 30-025-31751-00-S1 | Sec 7 T22S R37E SESE 660FSL 660FEL |
| NMNM84642X | NMNM62665 | AGU 344 | 30-025-34665-00-S1 | Sec 1 T22S R36E SWNW 1334FNL 1300FWL |
| NMNM84642X | FEE | AGU 369 | 30-025-34298-00-S1 | Sec 12 T22S R36E NWNW 170FNL 1220FWL |
| NMNM84642X | STATE | AGU 390 | 30-025-34299-00-S1 | Sec 12 T22S R36E SESE 1130FSL 1070FEL |
| NMNM84642X | FEE | AGU 391 | 30-025-37284-00-S1 | Sec 7 T22S R36E SWSW 1180FSL 120FWL |
| NMNM84642X | FEE | AGU 398 | 30-025-37285-00-S1 | Sec 12 T22S R36E SESE 205FSL 990FEL |

32. Additional remarks, continued

ARROWHEAD GRAYBURG UNIT 211 GRAYBURG
ARROWHEAD GRAYBURG UNIT 213 GRAYBURG
ARROWHEAD GRAYBURG UNIT 215 GRAYBURG
ARROWHEAD GRAYBURG UNIT 344 GRAYBURG Federal
ARROWHEAD GRAYBURG UNIT 369 GRAYBURG
ARROWHEAD GRAYBURG UNIT 390 GRAYBURG
ARROWHEAD GRAYBURG UNIT 391 GRAYBURG
ARROWHEAD GRAYBURG UNIT 398 GRAYBURG

DCP Eunice gas plantdown. We started flaring 4/3/2014 at 2:00 PM MST
46 mcf/d

Estimate flare to last for two weeks.

AGU 184
30-025-10094
XTO Energy Incorporated
March 31, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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