

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG OPERATING LLC

Contact: KANICIA CASTILLO

E-Mail: kcastillo@concho.com

3a. Address

ONE CONCHO CENTER 600 W ILLINOIS AVE  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R32E Mer NMP 2600FNL 760FEL

8. Well Name and No.  
MC FEDERAL 69. API Well No.  
30-025-3525210. Field and Pool, or Exploratory  
MALJAMAR11. County or Parish, and State  
LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the MC Federal Southeast Battery.

Located:  
8,21,17S,32E

Number of wells to flare: (22)

MC Federal 7 30-025-20647 ✓  
MC Federal 10 30-025-38262 ✓  
MC Federal 11 30-025-38387 ✓  
MC Federal 13 30-025-38551 ✓  
MC Federal 19 30-025-38740 ✓SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243355 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 ()

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 04/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MJB/OCD 4/6/2015

Accepted for Record Only

APR 07 2015

**Additional data for EC transaction #243355 that would not fit on the form**

**32. Additional remarks, continued**

MC Federal 26 30-025-38833 ✓  
MC Federal 27 30-025-38996 ✓  
MC Federal 28 30-025-38997 ✓  
MC Federal 31 30-025-38999 ✓  
MC Federal 33 30-025-39001 ✓  
MC Federal 34 30-025-39002 ✓  
MC Federal 37 30-025-39108 ✓  
MC Federal 39 30-025-39293 ✓  
MC Federal 51 30-025-39874 ✓  
MC Federal 55 30-025-39875 ✓  
MC Federal 58 30-025-40153 ✓  
MC Federal 59 30-025-39876 ✓  
MC Federal 60 30-025-39877 ✓  
MC Federal 61 30-025-39864 ✓  
MC Federal 64 30-025-40125 ✓  
MC Federal 65 30-025-39629 ✓  
MC Federal 69 30-025-40228 ✓

203 Oil/Day  
1208 MCF/Day

Requesting 90 day approval from 4/28/14 to 7/28/14.

Due to gas plant maintenance.

Schematic attached.

# Flare Request Form

Battery-	MC SOUTH EAST BATTERY		
Production-	203 OIL 825 WATER 1208 GAS		
Total BTU of Htrs-	1 MILLION		
Flare Start Date-	4/28/2014	Flare End Date-	7/28/2014
UL Sec-T-R-	21 17S 32E	GPS-	32.82019 -103.76537
# of wells in bty-	22	# of wells to be flared-	22
Reason For Flare-	GAS PLANT MAINTENANCE		
Gas purchaser- FRONTIER			

## Site Diagram

NORTH

MC FEDERAL # 53 PUMPJACK



LEASE ROAD



FLARE



7	30-025-20647
10	30-025-38262
11	30-025-38387
13	30-025-38551
19	30-025-38740
26	30-025-38833
27	30-025-38996
28	30-025-38997
31	30-025-38999
33	30-025-39001
34	30-025-39002
37	30-025-39108
39	30-025-39293
51	30-025-39874
55	30-025-39875
58	30-025-40153
59	30-025-39876
60	30-025-39877
61	30-025-39864
64	30-025-40125
65	30-025-39629
69	30-025-40228

**MC Federal 6  
30-025-35252  
COG Operating, LLC  
March 31, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033115 JAM**