

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029509B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
JC FEDERAL 13

2. Name of Operator

COG OPERATING LLC

Contact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com9. API Well No.  
30-025-38697

3a. Address

ONE CONCHO CENTER 600 W ILLINOIS AVE  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-685-4332

10. Field and Pool, or Exploratory  
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R32E Mer NMP 990FNL 2310FEL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the JC Federal #13 Battery.

Number of wells to flare: (15)

JC Federal 5 30-025-37964 ✓

JC Federal 9 30-025-38261 ✓

JC Federal 10 30-025-38731 ✓

JC Federal 11 30-025-38693 ✓ 30-025-38693

JC Federal 12 30-025-38696 ✓

JC Federal 13 30-025-38697 ✓

JC Federal 16 30-025-38836 ✓

JC Federal 33 30-025-29291 ✓

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #242799 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 ( )	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 04/21/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MAB/OCD 4/6/2015

APR 07 2015

Accepted for Record Only

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**Additional data for EC transaction #242799 that would not fit on the form**

**32. Additional remarks, continued**

JC Federal 38-30-025-39427- ~~30-025-39477~~ ✓  
JC Federal 39 30-025-39478 ✓  
JC Federal 40 30-025-39479 ✓  
JC Federal 41 30-025-39859 ✓  
JC Federal 42 30-025-39684 ✓  
JC Federal 44 30-025-39615 ✓  
JC Federal 47 30-025-39929 ✓

130 Oil/Day  
613 MCF/Day

Requesting 90 day approval from 4/21/14 to 7/21/14.

Due to gas plant maintenance.

Schematic attached.

# Flare Request Form

Battery-	JC Federal #13 Battery		
Production-	130 oil 683 water 613 gas		
Total BTU of Htrs-	1 million		
Flare Start Date-	4/28/2014	Flare End Date-	7/28/2014
UL Sec-T-R-	Sec 22 17S 32E	GPS-	32.82278 103.75534
# of wells in bty-	15	# of wells to be flared-	15
Reason For Flare-	Gas Plant Maintenance		
Gas purchaser- Frontier			

## Site Diagram

NORTH



JC Federal #4 Pumping Unit



FLARE



Well #	API Number
5	30-025-37964
9	30-025-38261
10	30-025-38731
11	30-025-38693
12	30-025-38696
13	30-025-38697
16	30-025-38836
33	30-025-29291
38	30-025-39427
39	30-025-39478
40	30-025-39478
41	30-025-39859
42	30-025-39684
44	30-025-39615
47	30-025-39929

Lease Road



**JC Federal 13  
30-025-38697  
COG Operating, LLC  
March 31, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033115 JAM**