

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MC FEDERAL 14

2. Name of Operator

COG OPERATING LLC

Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com

9. API Well No.

30-025-38738

3a. Address

ONE CONCHO CENTER 600 W ILLINOIS AVE
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-685-4332

10. Field and Pool, or Exploratory
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R32E Mer NMP 330FNL 2010FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the MC Federal #14 Battery.

Located on the MC Federal #47 well pad:
B,21,17S,32E

Number of wells to flare: (17)

MC Federal 14 30-025-38738 ✓
MC Federal 15 30-025-38835 ✓
MC Federal 17 30-025-38776 ✓
MC Federal 18 30-025-38728 ✓
MC Federal 22 30-025-38715 ✓SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #244472 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 ()

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 05/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT,
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MJB/OCD 4/6/2015
Accepted for Record Only

APR 07 2015

Additional data for EC transaction #244472 that would not fit on the form

32. Additional remarks, continued

MC Federal 23 30-025-38716 ✓
MC Federal 25 30-025-38882 ✓
MC Federal 40 30-025-39423 ✓
MC Federal 41 30-025-39424 ✓
MC Federal 43 30-025-39618 ✓
MC Federal 44 30-025-39507 ✓
MC Federal 45 30-025-39619 ✓
MC Federal 46 30-025-39628 ✓
MC Federal 47 30-025-39620 ✓
MC Federal 49 30-025-39499 ✓
MC Federal 50 30-025-39962 ✓
MC Federal 53 30-025-39426 ✓

205 Oil/Day
989 MCF/Day

Requesting 90 day approval from 5/05/14 to 8/05/14.

Due to gas plant maintenance.

Schematic attached.

Flare Request Form

Battery-	MC Federal #14		
Production-	205 oil 986 water 989 gas		
Total BTU of Htrs-	1 milion		
Flare Start Date-	5/5/2014	Flare End Date-	8/5/2014
UL Sec-T-R-	B-21-17S-32E	GPS-	32.82650 -103.76967
# of wells in bty-	17	# of wells to be flared-	17
Reason For Flare-	Frontier gas plant maintenance		

Site Diagram

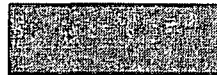
NORTH



MC FEDERAL # 53
PUMPJACK



FLARE



LEASE ROAD



14	30-025-38738
15	30-025-38835
17	30-025-38776
18	30-025-38728
22	30-025-38715
23	30-025-38716
25	30-025-38882
40	30-025-39423
41	30-025-39424
43	30-025-39618
44	30-025-39507
45	30-025-39619
46	30-025-39628
47	30-025-39620
49	30-025-39499
50	30-025-39962
53	30-025-39426

**MC Federal 14
30-025-38738
COG Operating, LLC
March 31, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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