

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GC FEDERAL 11 ✓9. API Well No.
30-025-38994-00-S1 ✓10. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 432-686-3087 HOBBS OCD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T17S R32E NESE 1550FSL 660FEL
32.817043 N Lat, 103.798840 W Lon ✓

APR 06 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the GC Federal #11 Battery.

Number of wells to flare: (18)

API #'s on the schematic attachment.

205 Oil

500 MCF

Requesting 90 day flare approval from 5/8/14 to 8/8/14.

Due to: DCP compressor issue.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245015 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 (14LJ0170SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 05/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/OCD 4/6/2015

Accepted for Record Only

APR 07 2015

Battery Name

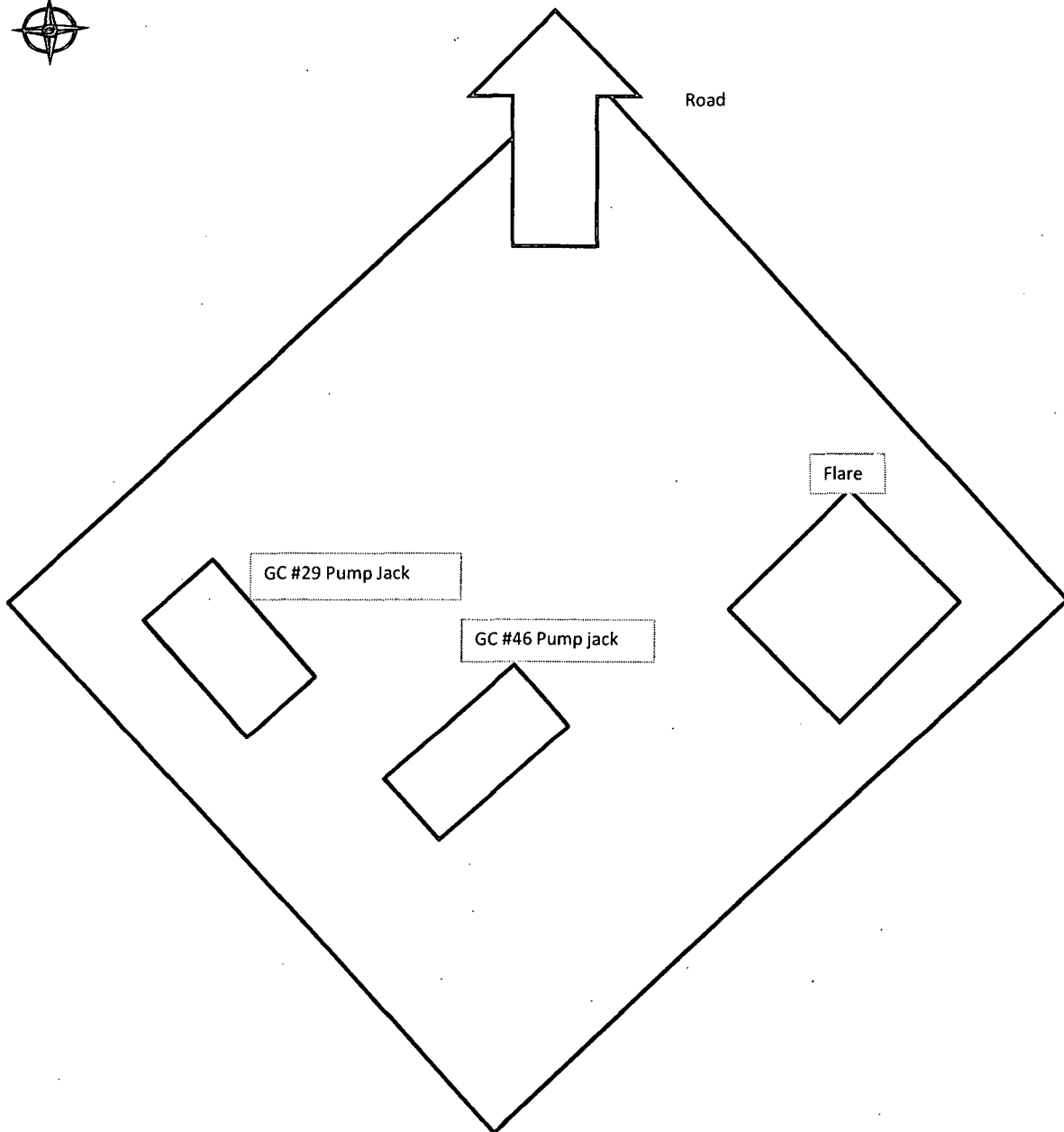
API Number	Well Number
3002538993	GC FEDERAL No. 010 ✓
3002538994	GC FEDERAL No. 011 ✓
3002539109	GC FEDERAL No. 013 ✓
3002539110	GC FEDERAL No. 014 ✓
3002539111	GC FEDERAL No. 015 ✓
3002539112	GC FEDERAL No. 016 ✓
3002539113	GC FEDERAL No. 018 ✓
3002539162	GC FEDERAL No. 019 ✓
3002539272	GC FEDERAL No. 030 ✓
3002539282	GC FEDERAL No. 026 ✓
3002539422	GC FEDERAL No. 049 ✓
3002539474	GC FEDERAL No. 056 ✓
3002539498	GC FEDERAL No. 054 ✓
3002540005	GC FEDERAL No. 051 ✓
3002540006	GC FEDERAL No. 052 ✓
3002540007	GC FEDERAL No. 055 ✓
3002540151	GC FEDERAL No. 058 ✓
3002539472	GC FEDERAL No. 41 ✓

Flare Request Form

Battery-	GC Fed #11		
Production-	205 BO/500 MCF		
Total BTU of Htrs-	1 MM		
Flare Start Date-	5/8/2014	Flare End Date-	8/8/2014
UL Sec-T-R-	O-20-T17S-R32E	GPS-	32.815223-103.784041
# of wells in bty-	18	# of wells to be flared-	18
Reason For Flare-	continuous shut ins due to DCP compressor issues		



Site Diagram



**GC Federal 11
30-025-38994
COG Operating, LLC
March 31, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033115 JAM