Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources nch Dr., Hobbs, NM 88240		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-01098 5. Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 303737	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WEST CAP QUEEN SAND UNIT	
PROPOSALS.) 1. Type of Well: Gas Well Other INJECTION On the second of Congression of Congre			8. Well Number	: 11
2. Name of Operator LEGACY RESERVES OPERATING		JAN 2 0 2015	9. OGRID Num 240974	ber
3. Address of Operator	Li	GP((V, 22 C 22 C))	10. Pool name o	or Wildcat
PO BOX 10848, MIDLAND, TX 797	'02	RECEIVED	CAPROCK; QU	EEN
4. Well Location				
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line				
Section 17 Township 14S Range 31E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4140' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to II	ndicate Nature of Noti	ce, Report or Other L	Data	·
			SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF			ALTERING CASING ☐ ' P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ,				TANDA L
	-			a a dia a affa a Be A
OTHER: All pits have been remediated in c	ompliance with OCD rules	\square \boxtimes Location is respectively.	ready for OCD insperator's pit permit a	and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diame	eter and at least 4° above gr	round level has been set i	n concrete. It show	vs the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
			1 1 1 1 1	
The location has been leveled as nother production equipment.	early as possible to origina	al ground contour and has	been cleared of all	Junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last re	emaining well on lease: all	electrical service noles at	nd lines have been	removed from lease and well
location, except for utility's distribution		perce or		
When all work has been completed, ret	turn this form to the approp	priate District office to sc	hedule an inspectio	on.
SIGNATURE VALUE MA	TIT	LE <u>REGULATORY T</u>	ECH_	DATE <u>01/14/2015</u>
TYPE OR PRINT NAME LAURA				
For State Use Only	PINA F-N	MAIL: Ipina@legacylr	o.com	PHONE: 432-689-5273
1 of State Ose Only	PINA E-M	MAIL: <u>lpina@legacyl</u> p	o.com_	PHONE: <u>432-689-5273</u>

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