

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
1. WELL API NO. 30-025-41543							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. BO-8105-0004							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346  6. Well Number:  <div style="text-align: right; font-weight: bold;">152      HOBBSOCD</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Apache Corporation					9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705					11. Pool name or Wildcat Eunice; B-T-D, North (22900)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	16	21S	37E		820	
BH:							
13. Date Spudded 10/25/2014	14. Date T.D. Reached 11/03/2014	15. Date Rig Released 11/04/2014		16. Date Completed (Ready to Produce) 03/19/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3456' GL	
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6909'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6557'-6620'							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1247'	11"	575 sx Class C			
5-1/2"	17#	6955'	7-7/8"	1380 sx Class C			
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>		
					SIZE    DEPTH SET    PACKER SET 2-3/8"    6483'    6491'		
26. Perforation record (interval, size, and number)  Drinkard 6557'-6620' (4 SPF, 168 holes) Injecting				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6557' - 6620'    6400 gal acid & 1600# Rock Salt			
<b>28. PRODUCTION</b>							
Date First Production 03/19/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer			Well Status (Prod. or Shut-in) Injecting		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
	24						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Apache Corp.		
31. List Attachments Inclination Report, C-102, C-103, Log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name	Reesa Fisher	Title	Sr. Staff Reg Analyst	
E-mail Address	Reesa.Fisher@apachecorp.com		Date	03/31/2015			

WFX-922

APR 14 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2612'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2862'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3413'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3693'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4092'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5131'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5214'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5569'	T. Gr. Wash	T. Dakota	
T. Tubb 6023'	T. Delaware Sand	T. Morrison	
T. Drinkard 6443'	T. Bone Springs	T. Todilto	
T. Abo 6688'	T. Rustler 1236'	T. Entrada	
T. Wolfcamp	T. Tansill 2470'	T. Wingate	
T. Penn	T. Penrose 3532'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology