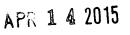
Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-2543 6 2 543 5. Indicate Type of Lease STATE XX FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other J. Rasmussen Operating, Inc. Obs, NM 88240 2310feet from theSouth line and Township 21S Range 34E	6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Kaiser State 8. Well Number 014 9. OGRID Number 9809 10. Pool name or Wildcat Wilson; Yates 7 Rvs Associated 990feet from theWestline NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data E-PERMITTING <swdinjection></swdinjection>		
	See Attatched	APR 1 3 2015 RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name For State Use Only APPROVED BY: Conditions of Approval (if any):	E-mail address: Stown TITLE Dist. Supu	





P&A Report Kaiser State #14

Worked on pipeline crossing to get equipment location and cleared location with backhoe. Rigged up and worked pump free. Laid down 145 ¾" rods and pump. Moved remaining equipment to location.

3/23/2015 Dug out well head and plumbed to the pit. Installed BOP. Tubing was stuck. Pumped 20 bbls fresh water down casing and 10 bbls down tubing. Let soak over lunch. Still stuck. Went to yard to get material for back off shot. Crew worked tubing every 30 minutes. Tubing worked loose. POOH with tubing and tally. Stood back 51 stands and laid down 17 bad joints. Need 9 joints work string to set CIBP.

3/24/2015 RIH with scrapper to 3496'. POOH and RIH with CIBP and set at 3475'. Loaded hole and tested casing to 400# and held. Circulated MLF and spotted 25 sx cement on top of CIBP. POOH to 1701' and spotted 25 sx cement. POOH and perforated 4 ½" casing at 200'. Pumped down casing to perforations at 200'. Could pump into perfs but no circulation to surface up surface annulus. Hook up to surface valve and water started coming out of hole in casing below surface head. Call OCD. Pumped 25 sx cement down 4 ½" casing with CaCl. SION

3/25/2015 Cement was 25' down inside 4 ½" casing. Rigged down. Dug out cellar and cut off wellhead. One inched 16"X7" annulus and 7"X4 ½" annulus. Filled up 4 ½" casing. Installed marker and cut off anchors. Cleaned pit.