

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-2543 <b>02543</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Kaiser State
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>13</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County <input checked="" type="checkbox"/>		8. Well Number <u>014</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 9809
		10. Pool name or Wildcat Wilson; Yates 7 Rvs Associated

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBSOCD

APR 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 4/13/2015  
Conditions of Approval (if any):

APR 14 2015

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## P&A Report Kaiser State #14

3/21/2015      Worked on pipeline crossing to get equipment location and cleared location with backhoe. Rigged up and worked pump free. Laid down 145 ¾" rods and pump. Moved remaining equipment to location.

3/23/2015      Dug out well head and plumbed to the pit. Installed BOP. Tubing was stuck. Pumped 20 bbls fresh water down casing and 10 bbls down tubing. Let soak over lunch. Still stuck. Went to yard to get material for back off shot. Crew worked tubing every 30 minutes. Tubing worked loose. POOH with tubing and tally. Stood back 51 stands and laid down 17 bad joints. Need 9 joints work string to set CIBP.

3/24/2015      RIH with scrapper to 3496'. POOH and RIH with CIBP and set at 3475'. Loaded hole and tested casing to 400# and held. Circulated MLF and spotted 25 sx cement on top of CIBP. POOH to 1701' and spotted 25 sx cement. POOH and perforated 4 ½" casing at 200'. Pumped down casing to perforations at 200'. Could pump into perfs but no circulation to surface up surface annulus. Hook up to surface valve and water started coming out of hole in casing below surface head. Call OCD. Pumped 25 sx cement down 4 ½" casing with CaCl. SION

3/25/2015      Cement was 25' down inside 4 ½" casing. Rigged down. Dug out cellar and cut off wellhead. One inched 16"X7" annulus and 7"X4 ½" annulus. Filled up 4 ½" casing. Installed marker and cut off anchors. Cleaned pit.