

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> <b>Revised August 1, 2011</b>								
		1. WELL API NO. <b>30-025-41863</b>								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Perla Verde 31 State</b>								
		6. Well Number <b>004H</b>								
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>APR 06 2015</b>								
8. Name of Operator <b>XTO Energy, Inc.</b>		9. OGRID Number <b>005380</b>								
10. Address of Operator <b>500 W. Illinois, Ste 100, Midland TX 79701</b>		11. Pool name or Wildcat <b>WC-025, G-08, 5203506D, Bone Spring</b>								
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	19-S	35E		170	S	700	E	Lea
BH:	A	31	19-S	35E		200 207	N	330 320	E	Lea
13. Date Spudded <b>01/12/2015</b>	14. Date T.D. Reached		15. Date Rig Released <b>02/11/2015</b>		16. Date Completed (Ready to Produce) <b>03/13/2015</b>			17. Elevations (DF & RKB, RT, G) <b>3699 GR</b>		
18. Total Measured Depth of Well <b>15722</b>			19. Plug Back Measured Depth <b>15631</b>		20. Was Directional Survey Made <b>Yes</b>			21. Type Electric and Other Logs Run <b>CBL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11276 - 15583 - Bone Spring</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50#		1839		17 1/2		1660sx, Class C, Circ 213sx		
9 5/8		40#		3939		12 1/4		1125sx, C, 35/65poz, Circ 38 1/4		
5 1/2		17#		15722		8 3/4		2295 sxs, Class C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 7/8	10451	10433.8		
26. Perforation record (interval, size, and number) <b>No perms; sliding sleeves</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11279-15583		Frac, see frac report on file		
<b>28. PRODUCTION</b>										
Date First Production <b>03/02/2015</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>					Well Status (Prod. or Shut-in) <b>Production</b>			
Date of Test <b>03/09/2005</b>	Hours Tested <b>24</b>	Choke Size <b>24/64</b>	Prod'n For Test Period	Oil - Bbl. <b>785</b>	Gas - MCF <b>425</b>	Water - Bbl. <b>825</b>	Gas - Oil Ratio <b>541.40</b>			
Flow Tubing Press. <b>720</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>785</b>	Gas - MCF <b>425</b>	Water - Bbl. <b>825</b>	Oil Gravity - API -(Corr.) <b>42.26</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>C102, C103, C104, Wellbore Diagram, CBL, Directional Survey, Deviation report</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Tessa Fitzhugh</i> Printed Name <b>Tessa Fitzhugh</b> Title <b>Reg. Analyst</b> Date <b>04/02/2015</b> E-mail address <b>tessa_fitzhugh@xtoenergy.com</b>										

**APR 16 2015** *KZ*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1904</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>3378</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3638</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>4059</b>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. <b>Rustler 1780</b>	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology