

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42391
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 16
9. OGRID Number 370080
10. Pool name or Wildcat: Blinbry Gas & Oil (Oil), Drinkard, Wantz; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
600 Travis Houston, Texas 77002-3026

4. Well Location

Unit Letter B 645 feet from the North line and 1800 feet from the East line

Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
Intermediate
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/05/2015 - 04/09/2015: Drill 11" intermediate hole to 4008'. RIH with 8 5/8", 32# J-55 casing to 4003'. RU cementers. Pump cement as follows: Lead cement; 910 sks, 13.00 ppg, 1.77 yield, gal/sk 9.01. Tail cement; 180 sks, 14.80 ppg, 1.35 yield (ft/sack), gal/sk 6.14.

Full returns maintained throughout cement job, but no cement to surface. Notified Mr. Maxey Brown, NMOCD, of the issue. RIH w/temp log and TOC was located at 350'. Annulus had flow after cement job. Prepare for bradenhead squeeze.

04/10/2015: Pump bradenhead squeeze as follows: 5 bbls fresh water, Lead cement; 100 sks (26 bbls), 14.8 ppg, 1.41 yield, 6.56 gal/sk, displacement 1 bbl fresh water. Final psi 1700. Shut in psi 500.

Test BOP to 250/2100 psi. Test intermediate casing to 2750 psi and hold for 30 minutes. Tests pass.

Prepare to drill out intermediate casing shoe and drill 7 7/8" production hole.

Spud Date: 04/03/2015

Rig Release Date:

E-PERMITTING - - New Well

I hereby certify that the information above is true and complete to the best of my knowledge

Comp P&A TA
CSNG AR Loc Chng
ReComp Add New Well

SIGNATURE Electronically Signed TITLE: Regulatory Manager DATE: 04/14/2015

Type or print name Jeanie McMillan E-mail address: jeanie.mcmillan@breitburn.com PHONE: 713-819-634-4936

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer

Conditions of Approval (if any):

DATE 04/15/15

APR 16 2015