

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOC D Copy

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RED TANK 33 FEDERAL 1H
2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-025-41237-00-S1
3a. Address HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 432.685.5717 Fx: 432.685.5742	10. Field and Pool, or Exploratory RED TANK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T22S R32E SESE 330FSL 330FEL 32.341659 N Lat, 103.671669 W Lon		11. County or Parish, and State LEA COUNTY, NM

HOBBS OGD

APR 15 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/27/14 Drill 10-5/8" hole to 4705' 9/28/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4655'. Pump 20BFW spacer w/ red dye, then cmt w/ 760sx (250bbl) PPC w/ additives 12.9ppg 1.853 yield followed by 350sx (83bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 309sx (102bbl) cmt to surface, WOC. Install pack off mandrell, test to 5000#, tested good. 9/30/14, test csg to 2750# for 30 min, test passed, RIH & tag cmt @ 4627', Drill new formation to 4715', perform FIT test to EMW=11ppg, 220psi good test.

9/30/14 Drill 7-7/8" hole to 13014'M 8429'V, 10/7/14. RIH & set 5-1/2" 17# P110 DQX csg @ 13004', DVT @ 4791'. Pump 30bbl FW spacer then cmt w/ 880sx (573bbl) PPC w/ additives @ 9.76ppg 3.654 yield followed by 760sx (225bbl) PPH w/ additives @ 13.2ppg 1.64 yield, had full returns during job, circ 307sx (200bbl) cmt to surface. Drop cancellation cone, attempted to shift, pressure built up to 430# and then bled off. Second attempt to set cancellation cone, pressured up to 680# and the

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #271462 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/14/2015.(15LJ0960SE)**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/16/2014

APPROVED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 14 2015

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #271462 that would not fit on the form

32. Additional remarks, continued

pressure bled off again. Contact Paul Flowers-BLM, rec approval to set RPB, test and release rig. RIH w/ RBP & set @ 4650', pressure test to 1000# for 30 min, tested good. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 10/11/14.