Lease Serial No.

Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED

OMB No.	1004-	UI.
Expires: J	aly 31,	20

S	HND	\mathbf{RV}	NOTICES	AND	REPORTS	ONWEL	1 0
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	NDRY NOTICES AND not use this form for propo		LLS er an DECEIVET	6. If Indian, Allottee, or	Tribe Name / 2/9 58	
aband	doned well. Use Form 316	0-3 (APD) for such propo	sals.		NMNM 12198	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA. Agreement Name and/or No.			
1. Type of Well						
Oil Well Gas Well	X Other		•	8. Well Name and No.		
2. Name of Operator	(eral "25" SWD # 1	
Endeavor Energy Resources, Ll)	3b. Phone No. (include		9. API Well No.	,	
3a. Address 110 N. Marienfeld Street, Suite	30-025-23155					
Midland, Texas 79701 (432)687-1575				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)		Lat.	Delaware		
19 80 FSL, 6 90 FWL, UNIT "L"	SEC 25 T25S R33E LE	CA CO_NM	Long.	11. County or Parish, Sta	nte .	
1960 1 52, 033 1 11 2, 01 11 2				Lea	NM	
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATU	RE OF NOTICE, REPOR	RT, OR OTHER DA	ATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	. New Construction	Recomplete		Otheir	
	Change Plans	Plug and abandon	Temporarily Ab	pandon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
13. Describe Proposed or Completed Of If the proposal is to deepen direct Attach the Bond under which the following completion of the involvencesting has been completed. Final	ctionally or recomplete horizont work will performed or provide d operations. If the operation	tally, give subsurface location the Bond No. on file with results in a multiple completi	is and measured and the BLM/ BIA, Req ion or recompletion in	true vertical depths or uired subsequent reports a new interval, a Fo	pertinent markers and sands, shall be filed within 30 days rm 3160-4 shall be filed once	

3/19/2015 Tubing and casing pressure indicates communication. 700 PSI in tubing and annulus

determined that the site is ready for final inspection.)

3/23/2015 Found hole in the tubing 45 joints from bottom. Repair and pressured annulus to 560 PSI and leaked to 280 PSI in 30 minutes, pressured to 570 PSI and leaked to 380 PSI in 30 minutes, pressured to 580 PSI and leaked to 420 PSI in 30 minutes. Intent to isolate casing leak and cement squeeze.

14. I hereby certify that the foregoing is true and correct. Name (Printed: Typed)	Title:	P		·	
Jan South	Regulatory Analyst	ACC	בחדבה	EAD DEA	ADB
Signature: MAT SALL	Date: 4/10/15	AUU		FUK KEC	עאט
THIS SPACE FOR FEDE	SE				
Approved by:	Title:		DAPR	1 3 2015	
Conditions of approval, if any are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations there	D-1-1	PRS	ward		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim States any false, fictitious or fraudulent statements or representations as to any matter within its				AMAM MANGETOE 1011 DEFICE	Line United
(Instructions on page 2)					

