

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM090161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 124

9. API Well No.
30-025-40274

10. Field and Pool, or Exploratory
EUNICE; B-T-D, NORTH

11. County or Parish, and State
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (including area code)
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T21S R37E SESE 170FSL 1180FEL

RECEIVED
APR 20 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache requests permission to recompletable this well in the Blinebry.

Procedure and proposed WBD are attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #298255 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 21 2015

Handwritten signature

WBDU 124 (API: 30-025-40274): Complete and Fracture Stimulate the Blinebry

Procedure Date: April 13, 2015

- Day 1/2:** MIRU. POOH w/ rods and pump. Install BOP. POOH w/ 2-7/8" tubing.
PU tubing and run BIH w/tubing and bit. POOH w/tubing and bit.
- Day 3:** MIRU WL. RIH & correlate depths to openhole logs
Set CBP @ +/-6000'. MIRU pump trucks. P/T casing to 4,200 psig.
PU & RIH w/ 2-7/8" tubing to +/-5550'. Spot 300 gals 15% HCl across perforation interval. POOH w/ tubing.
Perforate the Blinebry as per the attached sheet w/3-1/8" slick guns loaded w/ Owen TAG-3375-311SL charges @ 1 SPF, 180 deg phasing (total 24 ft, 24 shots). POOH & RD WL
Acidize the Blinebry with 3,000 gals 15% HCl and ball sealers @ +/-10 BPM. RU WL and RIH w/junk basket to knock off balls. POOH.
ND BOP. NU frac stack. RU frac equipment.
Frac the Blinebry w/220,000 lbs 20/40 proppant down 5-1/2" casing @ +/-50 BPM (pressure permitting, max pressure is 4,000 psig) in 25# XL gel as per frac program. RD frac equipment
- Day 4:** PU & RIH w/ 4-3/4" bit on 2-7/8" tubing. Clean well out to CBP. Drill out CBP and circulate well clean
- Day 5:** RIH and test w/ 2-7/8" production tubing. RIH w/ 1-1/2" pump and rods w/guided rods below TAC. Return well to production.

WBDU 124 Proposed Perforations						
Guns: 3-1/8" slick guns w/ Owen TAG-3375-311SL Charges						
Stage	Zone	Top	Bottom	Length	SPF	Shots
1	Blinebry	5654	5656	3	1	3
1	Blinebry	5667	5668	2	1	2
1	Blinebry	5674	5675	2	1	2
1	Blinebry	5689	5690	2	1	2
1	Blinebry	5702	5702	1	1	1
1	Blinebry	5706	5708	3	1	3
1	Blinebry	5761	5762	2	1	2
1	Blinebry	5794	5795	2	1	2
1	Blinebry	5831	5832	2	1	2
1	Blinebry	5858	5859	2	1	2
1	Blinebry	5881	5882	2	1	2
1	Blinebry	5887	5888	2	1	2
Total				25		25

Apache Corporation

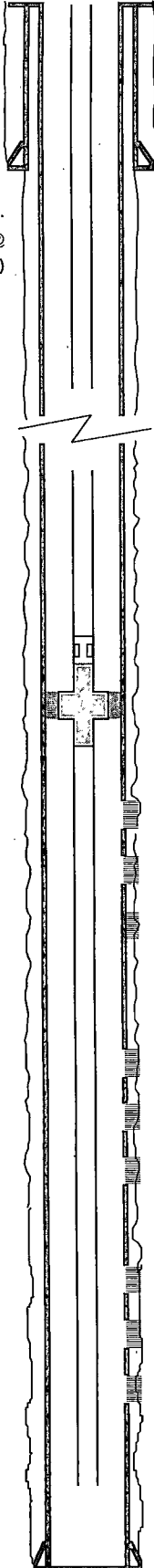
WBDU #124



WELL DIAGRAM PROPOSED CONFIGURATION)

8-5/8" CSG.
CMT. CIRC.

5.5" CSG.
EST. CMT TOP @
278' (CBL)



Blinebry P.
Proposed:
6162 - 6342'
22', 44 shots

Tubb Perfs
Active:
6162 - 6342'
22', 44 shots

Drinkard Perfs
Active:
6606 - 6762'
31', 62 shots

PBTD (ft): 7245'
TD (ft): 7300'

WELL NAME: WBDU #124		API: 30-025-40274			
LOCATION: 170' FSL & 1180' FEL, Unit P, Sec. 8, T-21S, R-37E		COUNTY: Lea Co., NM			
SPUD/TD DATE: 10/24/11 - 10/31/11		COMP. DATE: 12/8/2011			
PREPARED BY: Byron Evans		DATE: 4/14/2015			
TD (ft): 7300'	KB Elev. (ft) 3509'	KB Dist. H			
PBTD (ft): 7245'	Ground Elev. (ft) 3498'	KB to Ground 11.0			
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	8-5/8"	24.00	J-55	0.00	1352'
	(Cmt. w/710sx, circ)				
Prod. Casing	5-1/2"	17.00	J-55/L-80	0.00	7,300.00
	(Cmt. w/1225sx, TOC @ 278', CBL)				
Open Hole					
Tubing	2-7/8"	6.50	J-55	0.00	6,714.61
PRODUCTION TBG STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)
1	169 JTS 2-7/8" 6.5# J-55 TBG				
2	TAC: 2 7/8" X 5 1/2" W/ 35K SHEAR				+/-5500
3	46 JTS 2-7/8" 6.5# J-55 TBG				
4	BLAST JT: 2-7/8" 8RT J-55 EUE 6.5# IPC 1505				
5	SN: 2-3/8" 8RT API				6992.31
6					
7					
8					
9					
10					
PRODUCTION ROD STRING					
ITEM	DESCRIPTION			LENGTH (FT)	Btm (FT)
1	POLISH ROD: 1-1/2" SMPR W/ 1" PIN				
2	8',8',4', 1" K ROD SUBS				
3	94 JTS 3/4" KD RODS				
4	85 JTS 7/8" KD RODS				
5	85 JTS 1" KD RODS				
6	12 JTS 1-1/2" KBARS				
7	BHP: 2 X 1.5 X 24' RXBC-24-5				
8					
9					
10					
SURFACE EQUIPMENT					
PUMPING UNIT SIZE: 640		MOTOR HP:			
PUMPING UNIT MAKE:		MOTOR MAKE:			
PERFORATIONS					
Form.	Intervals			FT	SPF
Blinebry	5654'-56', 67-68', 74-75', 89-90', 5702', 06-08', 61-62', 94-95', 5831'-32', 58-59', 81-82', 87-88',			25	1
Tubb	6162', 64', 66', 6257', 59', 63', 65', 67', 73', 85', 6303', 09', 11', 13', 15', 20', 25', 33', 35', 37', 39', & 42'.			22	2
Drinkard	6606', 12', 14', 16', 24', 26', 28', 30', 35', 37', 39', 47', 56', 62', 63', 65', 67', 69', 71', 73', 83', 85', 6701', 21', 23', 39', 41', 49', 51', 55', & 62'.			31	2